

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 10-K

(Mark One)	
<input checked="" type="checkbox"/>	ANNUAL REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
	For the fiscal year ended <u>JULY 2, 2006</u>
	OR
<input type="checkbox"/>	TRANSITION REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
	For the transition period from _____ to _____

Commission file number 1-1370

BRIGGS & STRATTON CORPORATION
(Exact name of registrant as specified in its charter)

A Wisconsin Corporation
(State or other jurisdiction of
incorporation or organization)
12301 WEST WIRTH STREET
WAUWATOSA, WISCONSIN
(Address of principal executive offices)

39-0182330
(I.R.S. Employer
Identification No.)
53222
(Zip Code)

Registrant's telephone number, including area code: 414-259-5333

Securities registered pursuant to Section 12(b) of the Act:

<u>Title of Each Class</u>	<u>Name of Each Exchange on Which Registered</u>
Common Stock (par value \$0.01 per share)	New York Stock Exchange
Common Share Purchase Rights	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: NONE

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.

Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act.

Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

The aggregate market value of Common Stock held by nonaffiliates of the registrant was approximately \$1.93 billion based on the reported last sale price of such securities as of December 30, 2005, the last business day of the most recently completed second fiscal quarter.

Number of Shares of Common Stock Outstanding at August 21, 2006: 51,215,205.

DOCUMENTS INCORPORATED BY REFERENCE

<u>Document</u>	<u>Part of Form 10-K Into Which Portions of Document are Incorporated</u>
Proxy Statement for Annual Meeting on October 18, 2006	Part III

The Exhibit Index is located on page 60.

BRIGGS & STRATTON CORPORATION
FISCAL 2006 FORM 10-K
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Cautionary Statement on Forward-Looking Statements

Certain statements in Management's Discussion and Analysis of Financial Condition and Results of Operations and other statements located elsewhere in this Annual Report may contain forward-looking statements that involve risks and uncertainties that could cause actual results to differ materially from those projected in the forward-looking statements. The words "anticipate," "believe," "estimate," "expect," "forecast," "intend," "may," "objective," "plan," "project," "seek," "think," "will" and similar expressions are intended to identify forward-looking statements. The forward-looking statements are based on the Company's current views and assumptions and involve risks and uncertainties that include, among other things, the ability to successfully forecast demand for our products and appropriately adjust our manufacturing and inventory levels; changes in our operating expenses; changes in interest rates; the effects of weather on the purchasing patterns of consumers and original equipment manufacturers (OEMs); actions of engine manufacturers and OEMs with whom we compete; the seasonal nature of our business; changes in laws and regulations, including environmental, tax, pension funding and accounting standards; work stoppages or other consequences of any deterioration in our employee relations; work stoppages by other unions that affect the ability of suppliers or customers to manufacture; acts of war or terrorism that may disrupt our business operations or those of our customers and suppliers; changes in customer and OEM demand; changes in prices of raw materials and parts that we purchase; changes in domestic economic conditions, including housing starts and changes in consumer disposable income; changes in foreign economic conditions, including currency rate fluctuations; our customers' ability to successfully obtain financing; the actions of customers of our OEM customers; actions by potential acquirers of certain OEMs; the ability to successfully realize the maximum market value of acquired assets; new facts that come to light in the future course of litigation proceedings which could affect our assessment of those matters; and other factors that may be disclosed from time to time in our SEC filings or otherwise. Some or all of the factors may be beyond our control. We caution you that any forward-looking statement reflects only our belief at the time the statement is made. We undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which the statement is made.

PART I

ITEM 1. BUSINESS

Briggs & Stratton is the world's largest producer of air cooled gasoline engines for outdoor power equipment. Briggs & Stratton designs, manufactures, markets and services these products for original equipment manufacturers (OEMs) worldwide. These engines are primarily aluminum alloy gasoline engines with displacements ranging from 31 cubic centimeters to 997 cubic centimeters.

Additionally, through its wholly owned subsidiary, Briggs & Stratton Power Products Group, LLC, Briggs & Stratton is a leading designer, manufacturer and marketer of generators (portable and home standby), pressure washers, snow throwers, lawn and garden powered equipment (riding and walk behind mowers, tillers, chipper/shredders, leaf blowers and vacuums) and related accessories.

Briggs & Stratton conducts its operations in two reportable segments: Engines and Power Products. Further information about Briggs & Stratton's business segments is contained in Note 6 of the Notes to Consolidated Financial Statements.

The Company's Internet address is www.briggsandstratton.com. The Company makes available free of charge (other than an investor's own Internet access charges) through its Internet website the Company's Annual Report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as soon as reasonably practicable after it electronically files such material with, or furnishes such material to, the Securities and Exchange Commission. Charters of the Audit, Compensation, Nominating and Governance Committees; Corporate Governance Guidelines and code of business conduct and ethics contained in the Briggs & Stratton Business Integrity Manual are available on the Company's website and are available in print to any shareholder upon request to the Corporate Secretary.

Engines

General

Briggs & Stratton's engines are used primarily by the lawn and garden equipment industry, which accounted for 78% of fiscal 2006 engine sales to OEMs. Major lawn and garden equipment applications include walk-behind lawn mowers, riding lawn mowers and garden tillers. The remaining 22% of OEM sales in fiscal 2006 were for use on products for industrial, construction, agricultural and other consumer applications, that include generators, pumps, pressure washers and snow throwers. Many retailers specify Briggs & Stratton's engines on the powered equipment they sell, and the Briggs & Stratton name is often featured prominently on a product despite the fact that the engine is only a component.

In fiscal 2006, approximately 27% of Briggs & Stratton's Engines Segment net sales were derived from sales in international markets, primarily to customers in Europe. Briggs & Stratton serves its key international markets through its European regional office in Switzerland, its distribution center in the Netherlands and sales and service subsidiaries in Australia, Austria, Brazil, Canada, China, the Czech Republic, England, France, Germany, Italy, Japan, Mexico, New Zealand, Poland, Russia, South Africa, Spain, Sweden and United Arab Emirates. Briggs & Stratton is a leading supplier of gasoline engines in developed countries where there is an established lawn and garden equipment market. Briggs & Stratton also exports engines to developing nations where its engines are used in agricultural, marine, construction and other applications. More detailed information about our foreign operations is in Note 6 of the Notes to Consolidated Financial Statements.

Briggs & Stratton engines are sold primarily by its worldwide sales force through direct calls on customers. Briggs & Stratton's marketing staff and engineers in the United States provide support and technical assistance to its sales force.

Briggs & Stratton also manufactures replacement engines and service parts and sells them to sales and service distributors. Briggs & Stratton owns its principal international distributors. In the United States the distributors are independently owned and operated. These distributors supply service parts and replacement engines directly to independently owned, authorized service dealers throughout the world. These distributors and service dealers implement Briggs & Stratton's commitment to reliability and service.

Customers

Briggs & Stratton's engine sales are made primarily to OEMs. Briggs & Stratton's three largest external engine customers in fiscal year 2006 and fiscal year 2005 were Husqvarna Outdoor Products Group (HOP), MTD Products Inc. (MTD) and Global Garden Products. In fiscal 2004, Briggs & Stratton's three largest engine customers were HOP, MTD and Murray Inc. Sales to HOP were more than 14% of consolidated net sales in fiscal 2006, 2005 and 2004, respectively. Sales to the top three customers combined were 42%, 44% and 51% of Engines Segment net sales in fiscal 2006, 2005 and 2004, respectively. Under purchasing plans available to all of its gasoline engine customers, Briggs & Stratton typically enters into annual engine supply arrangements.

Briggs & Stratton believes that in fiscal 2006 more than 80% of all lawn and garden powered equipment sold in the United States was sold through mass merchandisers such as Sears Holdings Corporation (Sears), The Home Depot, Inc. (The Home Depot), Wal-Mart Stores, Inc. (Wal-Mart) and Lowe's Companies, Inc. (Lowe's). Given the buying power of the mass merchandisers, Briggs & Stratton, through its customers, has continued to experience pricing pressure. Briggs & Stratton expects that this pricing trend will continue in the foreseeable future. Briggs & Stratton believes that a similar trend has developed for its products in industrial and consumer applications outside of the lawn and garden market.

Competition

Briggs & Stratton's major domestic competitors in engine manufacturing are Honda Motor Co., Ltd. (Honda), Kawasaki Heavy Industries, Ltd. (Kawasaki), Kohler Co. (Kohler) and Tecumseh Products Company (Tecumseh). Several Japanese and Chinese small engine manufacturers, of which Honda and Kawasaki are the largest, compete directly with Briggs & Stratton in world markets in the sale of engines to other OEMs and indirectly through their sale of end products.

Briggs & Stratton believes it has a significant share of the worldwide market for engines that power outdoor equipment.

Briggs & Stratton believes the major areas of competition from all engine manufacturers include product quality, brand strength, price, timely delivery and service. Other factors affecting competition are short-term market share objectives, short-term profit objectives, exchange rate fluctuations, technology, product support and distribution strength. Briggs & Stratton believes its product value and service reputation have given it strong brand name recognition and enhance its competitive position.

Seasonality of Demand

Sales of engines to lawn and garden OEMs are highly seasonal because of consumer buying patterns. The majority of lawn and garden equipment is sold during the spring and summer months when most lawn care and gardening activities are performed. Sales of lawn and garden equipment are also influenced by weather conditions. Engine sales in Briggs & Stratton's fiscal third quarter have historically been the highest, while sales in the first fiscal quarter have historically been the lowest.

In order to efficiently use its capital investments and meet seasonal demand for engines, Briggs & Stratton pursues a relatively balanced production schedule throughout the year. The schedule is adjusted to reflect changes in estimated demand, customer inventory levels and other matters outside the control of Briggs & Stratton. Accordingly, inventory levels generally increase during the first and second fiscal quarters in anticipation of customer demand. Inventory levels begin to decrease as sales increase in the third fiscal quarter. This seasonal pattern results in high inventories and low cash flow for Briggs & Stratton in the second and the beginning of the third fiscal quarters. The pattern results in higher cash flow in the latter portion of the third fiscal quarter and in the fourth fiscal quarter as inventories are liquidated and receivables are collected.

Manufacturing

Briggs & Stratton manufactures engines and parts at the following locations: Auburn, Alabama; Statesboro, Georgia; Murray, Kentucky; Poplar Bluff and Rolla, Missouri; Wauwatosa, Wisconsin; and Chongqing, China. Briggs & Stratton has a parts distribution center in Menomonee Falls, Wisconsin.

Briggs & Stratton manufactures a majority of the structural components used in its engines, including aluminum die castings, carburetors and ignition systems. Briggs & Stratton purchases certain parts such as piston rings, spark plugs, valves, ductile and grey iron castings, zinc die castings and plastic components, some stampings and screw machine parts and smaller quantities of other components. Raw material

purchases consist primarily of aluminum and steel. Briggs & Stratton believes its sources of supply are adequate.

Briggs & Stratton has joint ventures with Daihatsu Motor Company for the manufacture of engines in Japan and with Starting Industrial of Japan for the production of rewind starters in the United States.

Briggs & Stratton has a strategic relationship with Mitsubishi Heavy Industries (MHI) for the global distribution of air cooled gasoline engines manufactured by MHI in Japan under Briggs & Stratton's Vanguard™ brand.

Power Products

General

Briggs & Stratton Power Products Group, LLC's (BSPPG) four principal product lines include generators, pressure washers, snow throwers and lawn and garden powered equipment. BSPPG sells its products through multiple channels of retail distribution, including consumer home centers, warehouse clubs, mass merchants and independent dealers. BSPPG product lines are marketed under various brands including Briggs & Stratton, Craftsman®, Ferris, Giant Vac, Murray, Simplicity, Snapper and Troy-Bilt®.

BSPPG has a network of independent dealers worldwide for the sale and service of snow throwers and lawn and garden powered equipment.

To support its international business, BSPPG has leveraged the existing Briggs & Stratton worldwide distribution network.

Customers

BSPPG sells to consumer home centers and warehouse clubs, as well as mass merchants and independent dealers. Historically, BSPPG's major customers have been Lowe's, The Home Depot and Sears. Other U.S. retail customers include Tractor Supply Inc., True Value Company, W.W. Grainger and Wal-Mart.

Competition

The principal competitive factors in the power products industry include price, service, product performance, technical innovation and delivery. BSPPG has various competitors, depending on the type of equipment. Primary competitors include: Honda (generators, pressure washers and lawn and garden equipment), Coleman Powermate Corporation (generators), DeVilbiss Air Power Company, a Division of Black & Decker (pressure washers), Alfred Karcher GmbH & Co. (pressure washers), John Deere (commercial and consumer lawn mowers), MTD (lawn mowers), the Toro Company (commercial and consumer lawn mowers), and Scag Power Equipment, a Division of Metalcraft of Mayville, Inc. (commercial lawn mowers).

BSPPG believes it has a significant share of the North American market for generators and consumer pressure washers.

Seasonality of Demand

Sales of BSPPG's products are subject to seasonal patterns. Due to seasonal and regional weather factors, sales of pressure washers and lawn and garden powered equipment are typically higher during the fiscal third and fourth quarters than at other times of the year. Sales of generators and snow throwers are typically higher during the first and second fiscal quarters.

Manufacturing

BSPPG's manufacturing facilities are located in Jefferson, Watertown and Port Washington, Wisconsin; McDonough, Georgia; Munnsville, New York; and Qingpu, China. BSPPG also purchases certain powered equipment under contract manufacturing agreements.

BSPPG manufactures core components for its products, where such integration improves operating profitability by providing lower costs.

BSPPG purchases engines from its parent, Briggs & Stratton, as well as from Generac Power Systems, Inc., Honda, Kawasaki, Kohler and Tecumseh. BSPPG has not experienced any difficulty obtaining necessary engines or other purchased components.

BSPPG assembles products for the international markets at its U.S. and China locations and through contract manufacturing agreements with other OEMs.

Consolidated

General Information

Briggs & Stratton holds patents on features incorporated in its products; however, the success of Briggs & Stratton's business is not considered to be primarily dependent upon patent protection. The Company owns several trademarks which it believes significantly affect a consumer's choice of outdoor powered equipment and therefore create value. Licenses, franchises and concessions are not a material factor in Briggs & Stratton's business.

For the fiscal years ended July 2, 2006, July 3, 2005 and June 27, 2004, Briggs & Stratton spent approximately \$28.8 million, \$33.5 million and \$25.9 million, respectively, on research activities relating to the development of new products or the improvement of existing products.

The average number of persons employed by Briggs & Stratton during the fiscal year was 8,930. Employment ranged from a low of 8,701 in June 2006 to a high of 9,107 in September 2005.

Export Sales

Export sales for fiscal 2006, 2005 and 2004 were \$527.0 million (21% of net sales), \$477.4 million (18% of net sales) and \$362.4 million (19% of net sales), respectively. These sales were principally to customers in European countries. Refer to Note 6 of the Notes to Consolidated Financial Statements for financial information about geographic areas. Also, refer to Item 7A of this Form 10-K and Note 13 of the Notes to Consolidated Financial Statements for information about Briggs & Stratton's foreign exchange risk management.

ITEM 1A. RISK FACTORS

In addition to the risks referred to elsewhere in this Annual Report on Form 10-K, the following risks, among others, sometimes may have affected, and in the future could affect, the Company and its subsidiaries' business, financial condition or results of operations. Additional risks not discussed or not presently known to the Company or that the Company currently deems insignificant may also impact its business and stock price.

Demand for products fluctuates significantly due to seasonality. In addition, changes in the weather and consumer disposable income impact demand.

Sales of our products are subject to seasonal and consumer buying patterns. Consumer demand in our markets can be reduced by unfavorable weather, a reduction in disposable income, and other factors. We manufacture throughout the year although our sales are concentrated in the second half of our fiscal year. This operating method requires us to anticipate demand of our customers many months in advance. If we overestimate or underestimate demand during a given year, we may not be able to adjust our production quickly enough to avoid excess or insufficient inventories, and that may in turn limit our ability to maximize our potential sales.

We have only a limited ability to pass through cost increases in our raw materials to our customers during the year.

We generally enter into annual purchasing plans with our largest customers, so our ability to raise our prices during a particular year to reflect increased raw materials costs is limited.

A significant portion of our net sales comes from major customers and the loss of any of these customers would negatively impact our financial results.

In fiscal 2006, our three largest customers accounted for 33% of our net sales. The loss of a significant portion of the business of one or more of these key customers would significantly impact our net sales and profitability.

Changes in environmental or other laws could require extensive changes in our operations or to our products.

Our operations and products are subject to a variety of foreign, federal, state and local laws and regulations governing, among other things, emissions to air, discharges to water, noise, the generation, handling, storage, transportation, treatment and disposal of waste and other materials and health and safety matters. New engine emission regulations are being phased in between 2000 and 2008 by the federal government and the State of California. We do not expect these changes to have a material adverse effect on us, but we

cannot be certain that these or other proposed changes in applicable laws or regulations will not adversely affect our business or financial condition in the future.

Foreign economic conditions and currency rate fluctuations can reduce our sales.

In fiscal 2006, we derived approximately 21% of our net sales from international markets, primarily Europe. Weak economic conditions in Europe could reduce our sales and currency fluctuations could adversely affect our sales or profit levels in U.S. dollar terms.

Actions of our competitors could reduce our sales or profits.

Our markets are highly competitive and we have a number of significant competitors in each market. Competitors may reduce their costs, lower their prices or introduce innovative products that could hurt our sales or profits. In addition, our competitors may focus on reducing our market share to improve their results.

Disruptions caused by labor disputes or organized labor activities could harm our business.

A portion of our workforce is currently represented by labor unions. In addition, we may from time to time experience union organizing activities in our non-union facilities. Disputes with the current labor union or new union organizing activities could lead to work slowdowns or stoppages and make it difficult or impossible for us to meet scheduled delivery times for product shipments to our customers, which could result in loss of business. In addition, union activity could result in higher labor costs, which could harm our financial condition, results of operations and competitive position.

Failure to successfully integrate acquisitions could adversely impact our results.

The integration process of acquisitions could disrupt the activities of our business and require, among other things, coordination of administrative and other functions. If we fail to overcome these challenges or any other problems encountered in connection with acquisitions, our financial condition, results of operations and competitive position could suffer.

We have approximately \$383.3 million of long-term debt, in addition to the seasonal borrowings we incur under our working capital facilities. This level of debt could adversely affect our operating flexibility and put us at a competitive disadvantage.

Our level of debt and the limitations imposed on us by the indentures for the notes and our other credit agreements could have important consequences, including the following:

- we will have to use a portion of our cash flow from operations for debt service rather than for our operations;
- we may not be able to obtain additional debt financing for future working capital, capital expenditures or other corporate purposes or may have to pay more for such financing;
- some or all of the debt under our current or future revolving credit facilities will be at a variable interest rate, making us more vulnerable to increases in interest rates;
- we could be less able to take advantage of significant business opportunities, such as acquisition opportunities, and to react to changes in market or industry conditions;
- we will be more vulnerable to general adverse economic and industry conditions; and
- we may be disadvantaged compared to competitors with less leverage.

The terms of the indentures for the senior notes do not fully prohibit us from incurring substantial additional debt in the future and our revolving credit facilities permit additional borrowings, subject to certain conditions. If new debt is added to our current debt levels, the related risks we now face could intensify.

We expect to obtain the money to pay our expenses and to pay the principal and interest on the outstanding 8.875% senior notes, the 7.725% senior notes, the variable rate term notes, the credit facilities and other debt primarily from our operations. Our ability to meet our expenses thus depends on our future performance, which will be affected by financial, business, economic and other factors. We will not be able to control many of these factors, such as economic conditions in the markets where we operate and pressure from competitors. We cannot be certain that the money we earn will be sufficient to allow us to pay principal and interest on our debt and meet our other obligations. If we do not have enough money, we may be required to refinance all or part of our existing debt, sell assets or borrow more money. We cannot guarantee that we will be able to do so on terms acceptable to us. In addition, the terms of existing or future debt

agreements, including the revolving credit facilities and our indentures, may restrict us from adopting any of these alternatives.

We are substantially restricted by the terms of the outstanding senior notes and our other debt, which could adversely affect us.

The indentures relating to the senior notes and our revolving credit agreements each include a number of significant financial and operating restrictions, which may prevent us from capitalizing on business opportunities and taking some corporate actions. These covenants could adversely affect us by limiting our ability to plan for or react to market conditions or to meet our capital needs. These covenants include, among other things, restrictions on our ability to:

- pay dividends or make distributions in respect of our capital stock or to make certain other restricted payments;
- incur indebtedness or issue preferred shares;
- create liens;
- make loans or investments;
- enter into sale and leaseback transactions;
- agree to payment restrictions affecting our restricted subsidiaries;
- consolidate, merge, sell or lease all or substantially all of our assets;
- enter into transactions with affiliates;
- designate our subsidiaries as unrestricted subsidiaries; and
- dispose of assets or the proceeds of sales of our assets.

In addition, our revolving credit facility contains financial covenants that, among other things, require us to maintain a minimum interest coverage ratio and impose a maximum leverage ratio.

Our failure to comply with restrictive covenants under the indentures governing the senior notes and our revolving credit facilities could trigger prepayment obligations.

Our failure to comply with the restrictive covenants described above could result in an event of default, which, if not cured or waived, could result in us being required to repay these borrowings before their due date. If we are forced to refinance these borrowings on less favorable terms, our results of operations and financial condition could be adversely affected by increased costs and rates.

ITEM 2. PROPERTIES

The corporate offices and one of Briggs & Stratton's engine manufacturing facilities are located in Wauwatosa, Wisconsin. Briggs & Stratton also has engine manufacturing facilities in Auburn, Alabama; Statesboro, Georgia; Murray, Kentucky; Poplar Bluff and Rolla, Missouri and Chongqing, China. These are owned facilities containing approximately 3.3 million square feet of office and production area. Briggs & Stratton also leases warehouse space in the localities of its engine manufacturing facilities, except China, totaling approximately 1.0 million square feet.

BSPPG maintains office space and manufacturing facilities in Jefferson, Watertown and Port Washington, Wisconsin; McDonough, Georgia; Munnsville, New York and Qingpu, China. Of these, the domestic facilities are owned and contain approximately 1.5 million square feet. BSPPG also leases warehouse space in Jefferson, Watertown and Fort Atkinson, Wisconsin; McDonough, Georgia; Grand Prairie, Texas; Greenville, Ohio; Reno, Nevada; Lawrenceburg, Tennessee and Hamilton, New York totaling approximately 1.7 million square feet. Additionally, the Qingpu, China facility is leased and contains approximately 393,000 square feet.

Briggs & Stratton leases approximately 297,000 square feet of space to house its foreign sales and service operations.

As Briggs & Stratton's business is seasonal, additional warehouse space may be leased when inventory levels are at their peak. Briggs & Stratton's owned properties are well maintained. Briggs & Stratton believes that its owned and leased facilities are adequate to perform its operations in a reasonable manner.

ITEM 3. LEGAL PROCEEDINGS

Briggs & Stratton is subject to various unresolved legal actions that arise in the normal course of its business. These actions typically relate to product liability (including asbestos-related liability), patent and trademark matters, and disputes with customers, suppliers, distributors and dealers, competitors and employees.

On January 14, 2005, the Company filed a lawsuit against Kohler Co. (Briggs & Stratton Corporation v. Kohler Co., No 05-C-0025-C (U.S. District Court, Western District of Wisconsin)) alleging Kohler's single-cylinder Courage engine infringes two of the Company's U.S. patents. Kohler filed counterclaims against the Company on April 15, 2005 alleging that the Company's pricing and contracting practices violate federal antitrust laws and related state laws. In July 2006, the parties entered into a confidential settlement agreement pursuant to which the lawsuit has been dismissed.

On June 3, 2004, eight individuals who claim to have purchased lawnmowers in Illinois and Minnesota filed a lawsuit (Ronnie Phillips et al. v. Sears Roebuck Corporation et al., No. 04-L-334 (20th Judicial Circuit, St. Clair County, IL)) against the Company and other defendants alleging that the horsepower labels on the products they purchased were inaccurate. The plaintiffs have amended their complaint several times and currently seek an injunction, compensatory and punitive damages, and attorneys' fees under various federal and state laws including the Racketeer Influenced and Corrupt Organization Act on behalf of all persons in the United States who, beginning January 1, 1994 through the present, purchased a lawnmower containing a two-stroke or four-stroke gasoline combustion engine up to 30 horsepower that was manufactured by the defendants. On May 31, 2006, the defendants removed the case to the U.S. District Court for the Southern District of Illinois (No. 06-412-DRH). Defendant MTD has announced a settlement with the plaintiffs and in August 2006 filed a motion seeking preliminary approval of its settlement by the court. The defendants have filed crossclaims against each other for indemnification and contribution, and filed a motion to dismiss the amended complaint.

Although it is not possible to predict with certainty the outcome of these unresolved legal actions or the range of possible loss, Briggs & Stratton believes these unresolved legal actions will not have a material effect on its financial position. Briggs & Stratton currently does not have enough information to estimate the impact that certain matters may have on its future results of operations.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

No matters were submitted to a vote of security holders, through the solicitation of proxies or otherwise, during the three months ended July 2, 2006.

Executive Officers of the Registrant

<u>Name, Age, Position</u>	<u>Business Experience for Past Five Years</u>
JOHN S. SHIELY, 54 Chairman, President and Chief Executive Officer (1)(2)(3)	Mr. Shiely was elected to his current position effective January 2003, after serving as President and Chief Executive Officer since July 2001 and President and Chief Operating Officer since August 1994.
TODD J. TESKE, 41 Executive Vice President and Chief Operating Officer	Mr. Teske was elected to his current position effective September 2005 after serving as Senior Vice President and President – Briggs & Stratton Power Products Group, LLC since September 2003. He previously served as Vice President and President – Briggs & Stratton Power Products Group, LLC since February 2003. He also served as Vice President – Corporate Development from March 2001 after serving as Controller since October 1998.
JAMES E. BRENN, 58 Senior Vice President and Chief Financial Officer	Mr. Brenn was elected to his current position in October 1998, after serving as Vice President and Controller since November 1988. He also served as Treasurer from November 1999 until January 2000.
DAVID G. DEBAETS, 43 Vice President and General Manager – Large Engine Division	Mr. DeBaets was elected to his current position effective September 2003. He has served as Vice President and General Manager – Large Engine Division since April 2000. He also served as Vice President and General Manager – Die Cast Components from May 1996 to April 2000.
RICKY T. DILLON, 35 Controller (4)	Mr. Dillon was appointed Vice President – Controller in March 2006. He was elected as an executive officer effective September 1, 2004 and has served as Controller since March 2002. He was previously employed by Arthur Andersen LLP for 9 years.
MARK R. HAZELTINE, 63 Vice President and Sales Manager – Consumer Products	Mr. Hazeltine was elected to his current position in May 2002, after serving as Vice President and Sales Manager – Consumer Lawn & Garden since July 1999. He also served as Sales Manager from February 1995 to June 1999.
ROBERT F. HEATH, 58 Secretary	Mr. Heath was elected to his current position in January 2002. He served as Assistant Secretary from January 2001 to December 2001. In addition, Mr. Heath is Vice President and General Counsel and has served in these positions since January 2001. He also served as General Counsel since December 1997.

<p>PAUL M. NEYLON, 59 Senior Vice President – Operations</p>	<p>Mr. Neylon retired as Senior Vice President – Operations effective on September 1, 2006. Mr. Neylon was elected to his current position effective May 2006, after serving as Senior Vice President and President – Engine Power Products Group since September 2005. He previously served as Senior Vice President – Engine Products Group from October 2001 to September 2005 and as Senior Vice President – Production from August 2000 to October 2001 and as Vice President – Production from May 1999 to July 2000. He also served as Vice President – Operations Support since January 1999 and prior to that held the position of Vice President and General Manager – Spectrum Division.</p>
<p>HAROLD L. REDMAN, 42 Vice President and President – Home Power Products Group</p>	<p>Mr. Redman was elected to his current position effective September 2006. He has served as Vice President and President – Home Power Products since May 2006. He also served as Senior Vice President – Sales & Marketing – Simplicity Manufacturing, Inc. since July 1995.</p>
<p>WILLIAM H. REITMAN, 50 Senior Vice President – Sales & Marketing</p>	<p>Mr. Reitman was elected to his current position effective May 2006, after serving as Vice President – Sales & Marketing since October 2004. He also served as Vice President – Marketing since November 1995.</p>
<p>THOMAS R. SAVAGE, 58 Senior Vice President – Administration</p>	<p>Mr. Savage was elected to his current position effective July 1997, after serving as Vice President – Administration and General Counsel since November 1994. He also served as Secretary from November 1999 to June 2000.</p>
<p>MICHAEL D. SCHOEN, 46 Senior Vice President and President – International Power Products Group</p>	<p>Mr. Schoen was elected to his current position effective September 2005 after serving as Vice President – International Group since July 2001. He was elected an executive officer in August 2000, after serving as Vice President – Operations Support since July 1999. He previously held the position of Vice President – International Operations since July 1996.</p>
<p>VINCENT R. SHIELY, 46 Senior Vice President and President – Yard Power Products Group (3)</p>	<p>Mr. Shiely was elected to his current position effective May 2006, after serving as Vice President and President – Home Power Products Group since September 2005. He also served as Vice President and General Manager – Home Power Products Division October 2004 to September 2005. He previously served as Vice President and General Manager – Engine Products Group since September 2002. He has also served as Vice President and General Manager – Business Units since December 2001, and as Vice President and General Manager – Electrical Products Division since October 1998.</p>
<p>GEORGE R. THOMPSON, 58 Vice President – Corporate Communications & Community Relations</p>	<p>Mr. Thompson was elected an executive officer effective February 2006. He has served as Vice President – Corporate Communications & Community Relations since May 1995.</p>
<p>CARITA R. TWINEM, 51 Treasurer</p>	<p>Ms. Twinem was elected to her current position in February 2000. In addition, Ms. Twinem is Tax Director and has served in this position since July 1994.</p>

JOSEPH C. WRIGHT, 47
Senior Vice President and President –
Engine Power Products Group

Mr. Wright was elected to his current position in May 2006 after serving as Vice President and President – Yard Power Products Group since September 2005. He also served as Vice President and General Manager – Lawn and Garden Division from September 2004 to September 2005. He was elected an executive officer effective September 2002. He previously served as Vice President and General Manager – Small Engine Division since July 1997.

- (1) Officer is also a Director of Briggs & Stratton. (2) Member of Executive Committee.
- (3) John S. Shiely and Vincent R. Shiely are brothers.
- (4) On August 31, 2006, the Company filed a Form 8-K, announcing Mr. Dillon's resignation from this position and announcing that it would search for a qualified candidate to fill this position.

Officers are elected annually and serve until they resign, die, are removed, or a different person is appointed to the office.

PART II

ITEM 5. MARKET FOR THE REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES

Briggs & Stratton common stock and its common share purchase rights are traded on the NYSE under the symbol "BGG". Information required by this Item is incorporated by reference from the "Quarterly Financial Data, Dividend and Market Information" (unaudited) on page 54.

Changes in Securities, Use of Proceeds and Issuer Purchases of Equity Securities

During the fourth quarter of fiscal 2006, Briggs & Stratton purchased equity securities registered by the Company pursuant to Section 12 of the Exchange Act, as follows:

Period	Total Number of Shares Purchased (1)	Average Price Paid Per Share (2)	Total Number of Shares Purchased As Part of Publicly Announced Plans (3) (5)	Maximum Number of Shares That May Yet Be Purchased Under The Plan (4)
April 3, 2006 - April 30, 2006	91,200	\$ 33.39	91,200	992,400
May 1, 2006 - May 28, 2006	155,300	\$ 34.23	155,300	837,100
May 29, 2006 - July 2, 2006	-	\$ -	-	837,100

- (1) All share repurchases were effected in accordance with the safe harbor provisions of Rule 10b-18 of the Securities Exchange Act.
- (2) Briggs & Stratton repurchased shares in open market transactions.
- (3) On February 2, 2006, Briggs & Stratton announced its intent to repurchase up to one million shares of its common stock through open market transactions. The share repurchase was completed as of May 3, 2006.
- (4) In June 2000, the Board of Directors authorized the repurchase of 2,000,000 shares of Briggs & Stratton common stock in open market or private transactions.
- (5) On August 10, 2006, Briggs & Stratton announced that it intends to initiate repurchases of up to \$120 million of its common stock through open market transactions over the next 18 months. The timing and amount of purchases will be dependent upon the market price of the stock and certain governing loan covenants. As of August 31, 2006, approximately \$21 million of common stock has been repurchased under this plan.

ITEM 6. SELECTED FINANCIAL DATA

Fiscal Year	2006	2005	2004	2003	2002
(dollars in thousands, except per share data)					
SUMMARY OF OPERATIONS (1) (2)					
NET SALES	\$ 2,542,171	\$ 2,654,875	\$ 1,947,364	\$ 1,657,633	\$ 1,529,300
GROSS PROFIT ON SALES	491,684	504,891	439,872	328,079	269,964
PROVISION FOR INCOME TAXES	50,020	57,548	68,890	37,940	27,390
INCOME BEFORE EXTRAORDINARY GAIN	102,346	116,767	136,114	80,638	53,120
INCOME BEFORE EXTRAORDINARY GAIN PER SHARE OF COMMON STOCK:					
Basic Earnings	1.99	2.27	3.01	1.86	1.23
Diluted Earnings	1.98	2.25	2.77	1.74	1.18
PER SHARE OF COMMON STOCK:					
Cash Dividends	.88	.68	.66	.64	.63
Shareholders' Investment	\$ 19.33	\$ 17.22	\$ 16.03	\$ 11.83	\$ 10.39
WEIGHTED AVERAGE NUMBER OF SHARES OF COMMON STOCK OUTSTANDING (in 000's)	51,479	51,472	45,286	43,279	43,230
DILUTED NUMBER OF SHARES OF COMMON STOCK OUTSTANDING (in 000's)	51,594	51,954	50,680	48,959	48,904
OTHER DATA (1) (2)					
SHAREHOLDERS' INVESTMENT	\$ 987,206	\$ 889,186	\$ 817,595	\$ 514,987	\$ 449,646
LONG-TERM DEBT	383,324	486,321	360,562	503,397	499,022
CAPITAL LEASES	1,385	1,988	-	-	-
TOTAL ASSETS	1,944,200	1,998,968	1,637,153	1,475,193	1,356,601
PLANT AND EQUIPMENT	1,008,164	1,005,644	867,987	876,664	879,635
PLANT AND EQUIPMENT, NET OF RESERVES	430,288	447,255	356,542	370,784	395,215
PROVISION FOR DEPRECIATION	72,734	66,348	59,816	58,325	61,091
EXPENDITURES FOR PLANT AND EQUIPMENT	69,518	86,075	52,962	40,154	43,928
WORKING CAPITAL	\$ 688,506	\$ 766,537	\$ 681,432	\$ 505,752	\$ 411,241
Current Ratio	3.0 to 1	3.2 to 1	3.3 to 1	2.7 to 1	2.6 to 1
NUMBER OF EMPLOYEES AT YEAR-END	8,701	9,073	7,732	7,249	6,971
NUMBER OF SHAREHOLDERS AT YEAR-END	3,874	4,058	4,230	4,503	4,686
QUOTED MARKET PRICE:					
High	\$ 40.38	\$ 44.50	\$ 44.22	\$ 25.75	\$ 24.20
Low	\$ 30.01	\$ 30.83	\$ 24.68	\$ 15.38	\$ 14.83

(1) The amounts include the acquisitions of Simplicity Manufacturing, Inc. since July 7, 2004 and certain assets of Murray, Inc. and Murray Canada Co. since February 11, 2005. Refer to the Notes to Consolidated Financial Statements.

(2) Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Results of Operations

FISCAL 2006 COMPARED TO FISCAL 2005

Net Sales

Fiscal 2006 consolidated net sales were approximately \$2.5 billion, a decrease of \$113 million compared to the previous year. The decrease is driven primarily by lower sales volumes in both segments.

Engines Segment net sales were \$1.6 billion versus \$1.7 billion in the prior year, a decrease of \$91 million or 5%. The decrease is primarily the result of a 7% decrease in engine unit shipments between years. The shipment decline is attributable to softer retail demand for lawn and garden equipment and efforts by retailers and OEMs to control inventory levels in the wake of reduced demand. This unit shipment decline was partially offset by \$30 million from a price increase implemented in the beginning of the fiscal year, as well as a favorable mix of engine unit shipments.

Power Products net sales were \$1.2 billion in both fiscal 2006 and 2005. Lower volumes in fiscal 2006 of \$105 million for pressure washer and lawn and garden equipment sales were almost fully offset by \$75 million of increased volume and pricing on generators as well as \$23 million from a favorable mix of lawn and garden product. Management believes the decline in volume of lawn and garden and pressure washer sales is attributable to lower consumer discretionary spending, which resulted in lower demand at retailers.

Gross Profit

Consolidated gross profit decreased \$13 million in fiscal 2006. The decrease is primarily the result of the volume decreases noted above offset by pricing improvements in both segments.

Engines Segment margins increased from 21% in fiscal 2005 to 23% in fiscal 2006. The increase in margin is attributable to the price increase discussed above as well as \$13 million in gains on the sale of operating assets. In addition, ongoing cost reduction programs contributed \$8 million to the margin. These positive margin enhancers were enough to overcome the impact of a 4% production volume decline, a mix of product that favored lower margin units and other manufacturing cost increases.

The Power Products Segment margin decreased to 10% in fiscal 2006 from 11% in fiscal 2005. The decline is primarily attributable to \$19 million in losses associated with the wind down of operations at the Murray, Inc. operating facility and the write-off of excess inventory related to Murray product. Partially offsetting these losses was \$16 million in pricing improvements, primarily on generators.

Engineering, Selling, General and Administrative Costs

Engineering, selling, general and administrative costs increased \$2 million between years. Excluding the impact of the \$39 million write-off of the Murray, Inc. trade receivable that occurred in fiscal 2005 the category increased \$41 million between years.

Increases in this category in fiscal 2006 as compared to fiscal 2005 included: \$9 million from the expensing of stock based compensation in fiscal 2006, \$12 million in increased legal fees associated with litigation, \$9 million associated with increased information technology spending, and \$2 million from increased engineering costs associated with new product development in the Power Products Segment. Planned increases of \$9.0 million in selling and advertising costs also contributed to the year over year increase in this category.

Interest Expense

Interest expense increased \$5 million in fiscal 2006 compared to fiscal 2005. The increase is attributable to higher borrowings between years associated with the term notes used for the Murray, Inc. asset acquisition in February 2005.

Other Income

Other income decreased \$2 million in fiscal 2006 as compared to fiscal 2005. The decrease is attributed primarily to higher deferred financing expenses. Deferred financing expense increased as a result of the acceleration of debt repayments and the write-off of associated deferred financing costs.

Provision for Income Taxes

The effective tax rate was approximately 33% in both fiscal 2006 and fiscal 2005.

FISCAL 2005 COMPARED TO FISCAL 2004

Net Sales

Fiscal 2005 consolidated net sales were approximately \$2.7 billion, an increase of \$708 million, or 36% compared to the previous year. The increase is attributable almost entirely to growth within the Power Products Segment.

Engines Segment net sales were \$1.7 billion versus \$1.6 billion in the prior year, an improvement of \$122 million or 8%. The improvement was the result of a 10% engine unit shipment increase, which contributed \$148 million; and \$35 million from pricing and a favorable Euro exchange rate. The increase in engine unit shipments was driven by market share gains as well as \$119 million in increased shipments to our Power Products Segment, that were eliminated in consolidation. These favorable items were offset by: a mix of product that favored lower priced units and \$22 million of lower service and component sales.

Power Products net sales were \$1.2 billion versus \$489 million in the prior year, a \$704 million increase. The acquisition of Simplicity and Murray contributed \$389 and \$214 million respectively to the Segment's growth. In addition, increased generator demand sparked by unprecedented hurricane activity early in the year, as well as Florida legislation that provided for a tax holiday on purchases of hurricane related supplies late in the fiscal year, resulted in increased segment sales of \$102 million.

Gross Profit

Consolidated gross profit increased \$65 million between years. The acquisition of Simplicity added \$69 million. The sales of Murray branded products and components added \$2 million. These increases along with other volume and price improvements in both segments were offset by significant cost increases, which led to margin percentage decreases in both segments.

Engines Segment margins decreased from 24% in fiscal 2004 to 21% in fiscal 2005. Pricing improvements, including the impact of the Euro, added \$35 million to the Engines Segment margin. Manufacturing cost reduction programs contributed an additional \$12 million. These positive margin enhancers were not enough to overcome a \$59 million increase in manufacturing costs, primarily overhead, raw materials and component costs, and a \$19 million decrease from a mix of lower margined product. Consistent with the prior year, the cost increases reflect initiatives by many vendors to pass along higher costs due to price pressures on scrap aluminum and steel.

The Power Products Segment margin decreased to 11% in fiscal 2005 from 12% in fiscal 2004. The acquisition of Simplicity contributed 9% gross margin in fiscal 2005 after the application of purchase accounting on acquired inventory. Murray sales were essentially at a zero margin after the application of purchase accounting, which reduced the overall segment margin by 3%. The margins on generators and pressure washers declined between years as the \$10 million impact of pricing improvements was offset by component and freight costs on expedited shipments to meet generator demand early in the year. In addition, Euro purchases reduced the gross margin of the Power Products Segment by \$4 million. Under the Company's foreign currency management program, this negative impact on margins was offset by the positive impact of the Euro discussed for the Engines Segment.

Engineering, Selling, General and Administrative Costs

Engineering, selling, general and administrative costs increased \$108 million or 53% compared to fiscal 2004. The write-off of a trade receivable from Murray, Inc. accounts for \$39 million of the increase. The acquisition of Simplicity added another \$56 million to the category. The remaining increase is attributable to planned increases in advertising expenses, increased salaries and fringe benefits, and increased international variable selling costs, including \$1 million from the impact of a stronger Euro.

Interest Expense

Interest expense decreased approximately \$1 million in fiscal 2005 compared to fiscal 2004. The decrease is attributable to lower borrowings between years.

Other Income

Other income increased \$12 million between fiscal years 2005 and 2004. The increase is due to the receipt of \$12 million in cash dividends from an equity investment in preferred stock of Metal Technologies, Inc., the entity that acquired two ductile foundries from the Company in August of 1999. Refer to Note 9 of the Notes to Consolidated Financial Statements for the details of the components of other income.

Provision for Income Taxes

The effective tax rate decreased from 34% in fiscal 2004 to 33% in fiscal 2005. The decrease is primarily attributable to a tax benefit on dividend income in the current year.

Extraordinary Gain

The extraordinary gain represents the difference between the estimated fair value of the selected assets acquired from Murray and the cash paid, after all tax considerations. See Note 3 of the Notes to Consolidated Financial Statements for additional information on this acquisition.

Liquidity and Capital Resources

FISCAL YEARS 2006, 2005 AND 2004

Cash flows from operating activities were \$155 million, \$149 million and \$50 million in fiscal 2006, 2005 and 2004 respectively.

The fiscal 2006 cash flows from operating activities were \$6 million higher than the prior year. The primary reason for the increase is lower working capital requirements in the current year. Lower fourth quarter sales in fiscal 2006 resulted in higher inventory levels offset by lower receivables and accrued liabilities including rebates, incentive compensation and income taxes. The reduction in net income between years was more than offset by a series of increased non-cash items in the current year including non-cash pension charges, stock compensation expense, gains on fixed asset sales, the deferred tax credit, and the elimination of the extraordinary gain in the current year.

The fiscal 2005 cash flows from operations were \$98 million higher than the prior year. Fiscal 2005 did not experience the significant increase in inventories experienced in 2004, resulting in a \$141 million improvement in cash flows in fiscal 2005. During fiscal 2004, inventories for engines and power products were increased to what management believes are a more normal level. Accordingly, no such incremental inventory build-up was required in fiscal 2005. Offsetting the favorable impact of inventory levels on cash flows was a \$27 million reduction in accounts payable and accrued liabilities between years. The decrease is primarily attributable to a \$19 million reduction in incentive compensation accruals between years and \$5 million in lower rebate accruals.

The fiscal 2004 cash flows from operating activities were \$123 million lower than the prior year. Fiscal 2004 experienced a significant increase in inventory levels, which reduced cash flows from operating activities by \$129 million in fiscal 2004 and \$117 million between years. Engine inventories increased \$76 million between years. This increase is attributable to strong production levels through the end of the fiscal year driven by a strong selling season at retail. In addition, we believed that the increased inventory was needed to meet our forecast for fiscal 2005. Our Power Products Segment also experienced an increase in inventory levels of \$53 million between years. This increase in inventory reflects strong production levels throughout the year in order to replenish depleted inventories after the demand creating events for generators in fiscal 2004. Pressure washer inventory levels reflected increasing demand for the product due to significant market growth in the category. Inventory on hand will always reflect demand and our ability to respond to market changes at our production facilities in a timely manner.

Also contributing to the lower cash flows from operating activities in fiscal 2004 were increased receivables growth between years of \$23 million, which reflects our sales growth at both Segments and timing of payments, lower payable increases between years of \$40 million and lower deferred tax provisions between years of \$11 million. Offsetting these reductions in cash flows in fiscal 2004 were increased earnings of \$55 million, a reduction in prepaid expenses between years of \$7 million and lower pension income of \$7 million.

Cash used in investing activities was \$55 million, \$437 million and \$47 million in fiscal 2006, 2005 and 2004, respectively. These cash flows include capital expenditures of \$70 million, \$86 million and \$53 million in fiscal 2006, 2005 and 2004, respectively. The capital expenditures relate primarily to reinvestment in equipment, capacity additions and new products.

In fiscal 2006, Briggs & Stratton received \$12 million in cash from the sale of certain operating assets. In addition, Briggs & Stratton received \$6 million as a refund of a portion of the cash paid for certain assets of Murray, Inc. in fiscal 2005.

In fiscal 2005, cash used in investing activities also includes \$232 million in cash paid for the Simplicity acquisition and \$123 million for the acquisition of certain Murray assets.

In fiscal 2004, Briggs & Stratton received \$6 million as a refund of a portion of the cash paid for the BSPPG acquisition in fiscal 2001. The amount was to adjust the original purchase price for the actual value received in acquired receivables and inventory.

Briggs & Stratton used cash of \$169 million through financing activities in fiscal 2006. Briggs & Stratton provided cash from financing activities of \$106 million, and \$13 million in fiscal 2005 and fiscal 2004, respectively.

In fiscal 2006 the company paid off \$104 million of its long term debt, including \$90 million of its term notes due in fiscal 2008. In addition, Briggs & Stratton re-purchased \$35 million of its common shares in fiscal 2006.

Early in fiscal 2005 the Company used its available cash to finance the acquisition of Simplicity. To finance the acquisition of the Murray assets the Company issued \$125 million in term notes in fiscal 2005. The Company incurred \$1 million in fees in fiscal 2005 negotiating the term notes and an amendment to its revolving credit facility. During fiscal 2004, Briggs & Stratton did not use its revolver to finance working capital needs.

During fiscal 2006, the Company received \$12 million from the exercise of stock options compared to \$20 million in fiscal 2005 and \$45 million in fiscal 2004. The stock and option activity is a direct reflection of the market value of the Company's stock and option strike prices that encourage the exercise of the options.

Future Liquidity and Capital Resources

Briggs & Stratton has a \$350 million revolving credit facility that expires in May 2009. This credit facility will be used to fund seasonal working capital requirements and other financing needs. This facility and Briggs & Stratton's other indebtedness contain certain restrictive covenants described in Note 8 of the Notes to Consolidated Financial Statements.

On August 10, 2006, Briggs & Stratton announced its intent to initiate repurchases of up to \$120 million of its common stock through open market transactions during fiscal 2007 and fiscal 2008. The timing and amount of actual purchases will depend upon the market price of the stock and certain governing loan covenants. As of August 31, 2006, approximately \$21 million of common stock has been repurchased under this plan.

Briggs & Stratton expects capital expenditures to be \$80 million in fiscal 2007. These anticipated expenditures reflect our plans to continue to reinvest in equipment, new products, and capacity enhancements.

Management believes that available cash, the credit facility, cash generated from future operations, existing lines of credit and access to debt markets will be adequate to fund Briggs & Stratton's capital requirements for the foreseeable future.

Financial Strategy

Management believes that the value of Briggs & Stratton is enhanced if the capital invested in operations yields a cash return that is greater than the cost of capital. Consequently, management's first priority is to reinvest capital into physical assets and products that maintain or grow the global cost leadership and market positions that Briggs & Stratton has achieved, and drive the economic value of the Company. Management's next financial objective is to identify strategic acquisitions or alliances that enhance revenues and provide a superior economic return. Several successful joint ventures and the acquisition of Generac Portable Products, Inc. and Simplicity are examples of our successful execution of this strategy. Finally, management believes that when capital cannot be invested for returns greater than the cost of capital, we should return capital to the capital providers through dividends and/or stock buy-backs.

Off-Balance Sheet Arrangements

Briggs & Stratton has no off-balance sheet arrangements or significant guarantees to third parties not fully recorded in our Balance Sheets or fully disclosed in our Notes to Consolidated Financial Statements. Briggs & Stratton's significant contractual obligations include our debt agreements and certain employee benefit plans.

Briggs & Stratton is subject to financial and operating restrictions in addition to certain financial covenants under its domestic debt agreements. As is fully disclosed in Note 8 of the Notes to Consolidated Financial Statements, these restrictions could limit our ability to: pay dividends; incur further indebtedness; create liens; enter into sale and/or leaseback transactions; consolidate, sell or lease all or substantially all of our assets; and dispose of assets or the proceeds of our assets. We believe we will remain in compliance with these covenants in fiscal 2007. Briggs & Stratton has obligations concerning certain employee benefits including its pension plans, post retirement benefit obligations and deferred compensation arrangements. All of these obligations are recorded on our Balance Sheets and disclosed more fully in the Notes to Consolidated Financial Statements.

Contractual Obligations

A summary of the Company's expected payments for significant contractual obligations as of July 2, 2006 is as follows (in thousands):

	<u>Total</u>	<u>2007</u>	<u>2008-2009</u>	<u>2010-2011</u>	<u>Thereafter</u>
Long-Term Debt	\$ 386,175	\$ -	\$ 116,175	\$ 270,000	\$ -
Interest on Long-Term Debt	123,931	32,166	50,829	40,936	-
Capital Leases	1,540	686	854	-	-
Operating Leases	49,474	13,716	18,677	11,095	5,986
Consulting Agreement	582	429	153	-	-
	<u>\$ 561,702</u>	<u>\$ 46,997</u>	<u>\$ 186,688</u>	<u>\$ 322,031</u>	<u>\$ 5,986</u>

As of July 2, 2006, the Company had no material purchase obligations other than those created in the ordinary course of business related to inventory and property, plant and equipment which generally have terms of less than 90 days.

Other Matters

Labor Agreement

Briggs & Stratton has collective bargaining agreements with its unions. These agreements expire at various times ranging from 2006-2008.

Emissions

The U.S. Environmental Protection Agency (EPA) has developed national emission standards under a two phase process for small air cooled engines. Briggs & Stratton currently has a complete product offering which complies with the EPA's Phase I engine emission standards. The Phase II program imposes more stringent standards over the useful life of the engine and has been phased in for Class II (225 or greater cubic centimeter) displacement engines and will be phased in through 2008 for Class I (under 225 cubic centimeter) displacement engines. The majority of Briggs & Stratton's engines are certified to be compliant with the EPA's Phase II standards and all engines will be Phase II certified in the next year. Accordingly, Briggs & Stratton does not believe compliance with the new standards will have a material adverse effect on its financial position or results of operations.

The EPA is also evaluating the development of Phase III standards to further reduce engine exhaust emissions and to control evaporative emissions from small off-road engines and equipment they are used in. A draft regulation is scheduled for publication by the end of calendar year 2006. We cannot predict the scope of any proposal or of the final regulations that the EPA may ultimately adopt, and accordingly cannot estimate what, if any, impact such regulations could have on future financial performance.

The California Air Resources Board (CARB) adopted a Tier 3 regulation requiring additional reductions to engine exhaust emissions and also requiring new controls on evaporative emissions from small engines. The Tier 3 regulation is phased in between 2006 and 2008 depending upon the size of the engine and type of control. While Briggs & Stratton believes the cost of the regulation on a per engine basis may be significant, Briggs & Stratton does not believe the regulation will have a material effect on its financial condition or results of operations. This assessment is based on a number of factors, including federal regulation, which precludes other states from opting into the California standard, revisions the CARB made to its adopted regulation from the proposal published in September 2003 in response to recommendations from Briggs & Stratton and others in the regulated category, the fact that California represents a relatively small percentage of Briggs & Stratton's engine sales and our ability and intention to pass increased costs associated with the CARB regulation on to California consumers.

The European Commission adopted an engine emission Directive regulating exhaust emissions from engines manufactured by Briggs & Stratton. The Directive parallels the regulation previously promulgated by the U.S. EPA. Stage 1 was effective in February, 2004 and Stage 2 will be phased in from 2005 to 2007, with some limited extensions available for specific size and type engines until 2010. Briggs & Stratton's full European product line has been compliant with Stage 1 since 2004. Briggs & Stratton has certified the majority of its Class 2 engines to be compliant with the Stage 2 standards and intends to have a full European product line compliant with Stage 2 in 2007. Briggs & Stratton does not believe compliance with the Directive will have a material adverse effect on its financial position or results of operations.

Critical Accounting Policies

Briggs & Stratton's critical accounting policies are more fully described in Note 2 and Note 14 of the Notes to Consolidated Financial Statements. As discussed in Note 2, the preparation of financial statements in conformity with accounting principles generally accepted in the U.S. ("GAAP") requires management to make estimates and assumptions about future events that affect the amounts reported in the financial statements and accompanying notes. Future events and their effects cannot be determined with absolute certainty. Therefore, the determination of estimates requires the exercise of judgment. Actual results inevitably will differ from those estimates, and such differences may be material to the financial statements.

The most significant accounting estimates inherent in the preparation of our financial statements include estimates as to the recovery of accounts receivable and inventory reserves, as well as those used in the determination of liabilities related to customer rebates, pension obligations, postretirement benefits, warranty, product liability, litigation and taxation.

The reserves for customer rebates, warranty, product liability, inventory and doubtful accounts are fact specific and take into account such factors as specific customer situations, historical experience, and current and expected economic conditions. Changes in these reserves may be required if actual experience differs from the original estimates.

The Company's estimate of income taxes payable, deferred income taxes, and the effective tax rate is based on a complex analysis of many factors including interpretations of Federal, state and foreign income tax laws, the difference between tax and financial reporting bases of assets and liabilities, estimates of amounts currently due or owed in various jurisdictions, and current accounting standards. We review and update our estimates on a quarterly basis as facts and circumstances change and actual results are known. In addition, Federal, state and foreign taxing authorities periodically review the Company's estimates and interpretation of income tax laws. Adjustments to the effective income tax rate and recorded tax related assets and liabilities may occur in future periods if actual results differ significantly from original estimates and interpretations.

The pension benefit obligation and related pension expense or income are calculated in accordance with Statement of Financial Accounting Standard (SFAS) No. 87, "Employer's Accounting for Pensions", and are impacted by certain actuarial assumptions, including the discount rate and the expected rate of return on plan assets. These rates are evaluated on an annual basis considering such factors as market interest rates and historical asset performance. Actuarial valuations at July 2, 2006 used a discount rate of 6.35% and an expected rate of return on plan assets of 8.75%. Our discount rate was selected using a methodology that matches plan cash flows with a selection of Moody's Aa or higher rated bonds, resulting in a discount rate that better matches a bond yield curve with comparable cash flows. A 0.25% decrease in the discount rate would increase annual pension expense by approximately \$0.4 million. A 0.25% decrease in the expected return on plan assets would increase our annual pension expense by approximately \$2.0 million. In estimating the expected return on plan assets, the Company considers the historical returns on plan assets, adjusted for forward looking considerations, including inflation assumptions and active management of the plan's invested assets. Changes in the discount rate and return on assets can have a significant effect on the funded status of our pension plans, stockholders' equity and expense. We cannot predict these changes in discount rates or investment returns and, therefore, cannot reasonably estimate whether the impact in subsequent years will be significant.

The Company uses a market-related value of assets that recognizes the difference between the expected return and the actual return on plan assets over a five year period. As of July 2, 2006 the Company had \$133.0 million of unrecognized asset gains associated with its market-related value of assets and subject to amortization in future periods.

The funded status of the Company's pension plan is the difference between the projected benefit obligation and the fair value of its plan assets. The projected benefit obligation is the actuarial present value of all benefits expected to be earned by the employees' service. At July 2, 2006 the projected benefit obligation exceeded the fair value of plan assets by \$4 million. Material differences may arise between the funded status of the plan and the recorded asset or liability as certain items that have an immediate impact on the projected benefit obligation are amortized over a longer period of time for balance sheet purposes using actuarial assumptions. As of July 2, 2006 there were \$136.7 million in actuarial losses not reflected in the recorded asset or liability.

The other postretirement benefits obligation and related expense or income are calculated in accordance with SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions" and are impacted by

certain actuarial assumptions, including the health care trend rate. An increase of one percentage point in health care costs would increase the accumulated postretirement benefit obligation by \$14.5 million and would increase the service and interest cost by \$1.5 million. A corresponding decrease of one percentage point, would decrease the accumulated postretirement benefit by \$13.5 million and decrease the service and interest cost by \$1.3 million.

For pension benefits and postretirement benefits, actuarial gains and losses are accounted for in accordance with GAAP. Accumulation of actuarial gains and losses results from differences in actual experience compared to original assumptions over several years for discount rates, health care cost trends, and other factors.

Accumulated actuarial gains and losses are amortized over future periods, and as a result, will impact recognized expense and the recorded obligation in future periods. Refer to Note 14 for additional discussion.

New Accounting Pronouncements

In November 2004, the FASB issued SFAS No. 151, "Inventory Costs - an amendment of ARB No. 43, Chapter 4." SFAS No. 151 seeks to clarify the accounting for abnormal amounts of idle facility expense, freight, handling costs and wasted material (spoilage) in the determination of inventory carrying costs. The statement requires such costs to be treated as a current period expense. This statement became effective for the company on July 2, 2006. The adoption of SFAS No. 151 does not have a material impact on the Consolidated Financial Statements.

On July 13, 2006, the FASB issued Interpretation No. 48, "Accounting for Uncertainty in Income Taxes—an interpretation of FASB Statement No. 109". Interpretation 48 clarifies the accounting for uncertainty in income taxes recognized in an entity's financial statements in accordance with Statement 109 and prescribes a standard methodology for financial statement disclosure of tax positions taken or expected to be taken on a tax return. Additionally, Interpretation 48 provides guidance on de-recognition, classification, interest and penalties, accounting in interim periods, disclosure and transition. Interpretation 48 is effective for fiscal years beginning after December 15, 2006, with early adoption permitted. At this time, the impact, if any, of adoption of Interpretation 48 on our consolidated financial position has not been made.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Briggs & Stratton is exposed to market risk from changes in foreign exchange and interest rates. To reduce the risk from changes in foreign exchange rates, Briggs & Stratton uses financial instruments. Briggs & Stratton does not hold or issue financial instruments for trading purposes.

Foreign Currency

Briggs & Stratton's earnings are affected by fluctuations in the value of the U.S. dollar against the Japanese Yen and the Euro. The Yen is used to purchase engines from Briggs & Stratton's joint venture. Briggs & Stratton purchases components in Euros from third parties and receives Euros for certain products sold to European customers. Briggs & Stratton's foreign subsidiaries' earnings are also influenced by fluctuations of the local currency against the U.S. dollar as these subsidiaries purchase inventory from the parent in U.S. dollars. Forward foreign exchange contracts are used to partially hedge against the earnings effects of such fluctuations. At July 2, 2006, Briggs & Stratton had the following forward foreign exchange contracts outstanding with the Fair Value (Gains) Losses shown (in thousands):

Hedge Currency	Notional Value	Fair Market Value	Conversion Currency	(Gain) Loss at Fair Value
Japanese Yen	1,650,000	\$ 14,615	U.S.	\$ (229)
Euro	81,000	\$ 104,802	U.S.	\$ 1,031
Australian Dollars	4,175	\$ 3,098	U.S.	\$ (71)

All of the above contracts expire within twelve months.

Fluctuations in currency exchange rates may also impact the shareholders' investment in Briggs & Stratton. Amounts invested in Briggs & Stratton's non-U.S. subsidiaries and joint ventures are translated into U.S. dollars at the exchange rates in effect at fiscal year-end. The resulting cumulative translation adjustments are recorded in Shareholders' Investment as Accumulated Other Comprehensive Income. The cumulative translation adjustments component of Shareholders' Investment increased \$1.8 million during the year. Using the year-end exchange rates, the total amount invested in non-U.S. subsidiaries on July 2, 2006 was \$89.1 million.

Interest Rates

Briggs & Stratton is exposed to interest rate fluctuations on its borrowings, depending on general economic conditions.

On July 2, 2006, Briggs & Stratton had the following short-term loans outstanding (in thousands):

Currency	Amount	Weighted Average Interest Rate
U.S. Dollars	3,000	6.58%
Euro	338	5.00%

These loans carry variable interest rates. Assuming borrowings are outstanding for an entire year, an increase (decrease) of one percentage point in the weighted average interest rate, would increase (decrease) interest expense by \$34 thousand.

Long-term loans, net of unamortized discount, consisted of the following (in thousands):

Description	Amount	Maturity
7.25% Senior Notes	\$ 80,973	2007
8.875% Senior Notes	\$ 267,351	2011
Variable Rate Term Notes	\$ 35,000	2008

The Senior Notes carry fixed rates of interest and are therefore not subject to market fluctuation. The Variable Rate Term Note is subject to interest rate fluctuations, therefore an increase (decrease) of one percentage point in the weighted average interest rate would increase (decrease) interest expense by \$350 thousand.

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

Consolidated Balance Sheets

AS OF JULY 2, 2006 AND JULY 3, 2005

(in thousands)

ASSETS	<u>2006</u>	<u>2005</u>
CURRENT ASSETS:		
Cash and Cash Equivalents	\$ 95,091	\$ 161,573
Receivables, Less Reserves of \$4,851 and \$5,461, Respectively	273,502	360,786
Inventories:		
Finished Products and Parts	364,711	283,405
Work in Process	188,358	174,648
Raw Material	8,946	11,612
Total Inventories	562,015	469,665
Deferred Income Tax Asset	58,024	92,251
Prepaid Expenses and Other Current Assets	43,020	34,930
Total Current Assets	<u>1,031,652</u>	<u>1,119,205</u>
GOODWILL	251,885	253,663
OTHER INTANGIBLE ASSETS, Net	94,596	96,445
INVESTMENTS	48,917	49,783
PREPAID PENSION	75,789	-
DEFERRED LOAN COSTS, Net	4,308	6,016
OTHER LONG-TERM ASSETS, Net	6,765	26,601
PLANT AND EQUIPMENT:		
Land and Land Improvements	17,956	20,554
Buildings	130,044	172,093
Machinery and Equipment	830,537	791,792
Construction in Progress	29,627	21,205
	<u>1,008,164</u>	<u>1,005,644</u>
Less - Accumulated Depreciation	577,876	558,389
Total Plant and Equipment, Net	<u>430,288</u>	<u>447,255</u>
	<u>\$ 1,944,200</u>	<u>\$ 1,998,968</u>

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

AS OF JULY 2, 2006 AND JULY 3, 2005

(in thousands, except per share data)

LIABILITIES AND SHAREHOLDERS' INVESTMENT	<u>2006</u>	<u>2005</u>
CURRENT LIABILITIES:		
Accounts Payable	\$ 161,291	\$ 155,973
Short-term Debt	3,474	443
Accrued Liabilities:		
Wages and Salaries	32,743	42,715
Warranty	53,233	59,625
Accrued Postretirement Health Care Obligation	26,000	26,000
Other	66,405	67,912
Total Accrued Liabilities	<u>178,381</u>	<u>196,252</u>
Total Current Liabilities	<u>343,146</u>	<u>352,668</u>
DEFERRED INCOME TAX LIABILITY	102,862	113,794
ACCRUED PENSION COST	25,587	47,944
ACCRUED EMPLOYEE BENEFITS	16,267	15,125
ACCRUED POSTRETIREMENT HEALTH CARE OBLIGATION	84,136	77,607
LONG-TERM DEBT	383,324	486,321
OTHER LONG-TERM LIABILITIES	1,672	16,323
COMMITMENTS AND CONTINGENCIES		
SHAREHOLDERS' INVESTMENT:		
Common Stock -		
Authorized 120,000 Shares \$.01 Par Value,		
Issued 57,854 Shares	579	579
Additional Paid-In Capital	67,325	55,793
Retained Earnings	1,086,397	1,029,329
Accumulated Other Comprehensive Income (Loss)	4,960	(48,331)
Unearned Compensation on Restricted Stock	(2,199)	(1,985)
Treasury Stock at cost,		
6,654 Shares in 2006 and 6,114 Shares in 2005	<u>(169,856)</u>	<u>(146,199)</u>
Total Shareholders' Investment	<u>987,206</u>	<u>889,186</u>
	<u>\$ 1,944,200</u>	<u>\$ 1,998,968</u>

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Consolidated Statements of Earnings

FOR THE FISCAL YEARS ENDED JULY 2, 2006, JULY 3, 2005 AND JUNE 27, 2004

(in thousands, except per share data)

	2006	2005	2004
NET SALES	\$ 2,542,171	\$ 2,654,875	\$ 1,947,364
COST OF GOODS SOLD	2,050,487	2,149,984	1,507,492
Gross Profit	491,684	504,891	439,872
ENGINEERING, SELLING, GENERAL AND ADMINISTRATIVE EXPENSES	315,718	314,123	205,663
Income from Operations	175,966	190,768	234,209
INTEREST EXPENSE	(42,091)	(36,883)	(37,665)
OTHER INCOME, Net	18,491	20,430	8,460
Income Before Provision for Income Taxes	152,366	174,315	205,004
PROVISION FOR INCOME TAXES	50,020	57,548	68,890
Income Before Extraordinary Item	102,346	116,767	136,114
EXTRAORDINARY GAIN - NEGATIVE GOODWILL	-	19,800	-
NET INCOME	<u>\$ 102,346</u>	<u>\$ 136,567</u>	<u>\$ 136,114</u>
EARNINGS PER SHARE DATA*			
Weighted Average Shares Outstanding	51,479	51,472	45,286
Income Before Extraordinary Item	\$ 1.99	\$ 2.27	\$ 3.01
Extraordinary Gain	-	.38	-
Basic Earnings Per Share	<u>\$ 1.99</u>	<u>\$ 2.65</u>	<u>\$ 3.01</u>
Diluted Average Shares Outstanding	51,594	51,954	50,680
Income Before Extraordinary Item	\$ 1.98	\$ 2.25	\$ 2.77
Extraordinary Gain	-	.38	-
Diluted Earnings Per Share	<u>\$ 1.98</u>	<u>\$ 2.63</u>	<u>\$ 2.77</u>

* Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Consolidated Statements of Shareholders' Investment

FOR THE FISCAL YEARS ENDED JULY 2, 2006, JULY 3, 2005 AND JUNE 27, 2004

(in thousands, except per share data)

	Common Stock	Additional Paid-In Capital	Retained Earnings	Accumulated Other Com- prehensive Income (Loss)	Unearned Compensation on Restricted Stock	Treasury Stock	Comprehensive Income
BALANCES, JUNE 29, 2003	\$ 289	\$ 35,074	\$ 822,060	\$ (734)	\$ (287)	\$ (341,415)	
Comprehensive Income:							
Net Income	-	-	136,114	-	-	-	\$ 136,114
Foreign Currency Translation Adjustments	-	-	-	3,042	-	-	3,042
Unrealized Gain on Derivatives	-	-	-	487	-	-	487
Minimum Pension Liability Adjustment, net of tax of \$788	-	-	-	1,233	-	-	1,233
Total Comprehensive Income	-	-	-	-	-	-	\$ 140,876
Cash Dividends Paid (\$0.66* per share)	-	-	(30,408)	-	-	-	
Stock Option Activity, net of tax	-	7,667	-	-	-	41,194	
Restricted Stock	-	322	-	-	(1,494)	1,171	
Amortization of Unearned Compensation	-	-	-	-	291	-	
Issuance of Treasury Shares	-	5,546	-	-	-	137,270	
Shares Issued to Directors	-	48	-	-	-	125	
BALANCES, JUNE 27, 2004	\$ 289	\$ 48,657	\$ 927,766	\$ 4,028	\$ (1,490)	\$ (161,655)	
Comprehensive Income:							
Net Income	-	-	136,567	-	-	-	\$ 136,567
Foreign Currency Translation Adjustments	-	-	-	881	-	-	881
Unrealized Gain on Derivatives	-	-	-	419	-	-	419
Minimum Pension Liability Adjustment, net of tax of \$(34,306)	-	-	-	(53,659)	-	-	(53,659)
Total Comprehensive Income	-	-	-	-	-	-	\$ 84,208
Cash Dividends Paid (\$0.68* per share)	-	-	(35,004)	-	-	-	
Stock Option Activity, net of tax	-	6,990	-	-	-	14,752	
Restricted Stock	-	316	-	-	(1,006)	688	
Amortization of Unearned Compensation	-	-	-	-	511	-	
Stock Split	290	(290)	-	-	-	-	
Deferred Stock	-	3	-	-	-	-	
Shares Issued to Directors	-	117	-	-	-	16	
BALANCES, JULY 3, 2005	\$ 579	\$ 55,793	\$ 1,029,329	\$ (48,331)	\$ (1,985)	\$ (146,199)	
Comprehensive Income:							
Net Income	-	-	102,346	-	-	-	\$ 102,346
Foreign Currency Translation Adjustments	-	-	-	1,785	-	-	1,785
Unrealized Loss on Derivatives	-	-	-	(1,255)	-	-	(1,255)
Minimum Pension Liability Adjustment, net of tax of \$(33,733)	-	-	-	52,761	-	-	52,761
Total Comprehensive Income	-	-	-	-	-	-	\$ 155,637
Cash Dividends Paid (\$0.88 per share)	-	-	(45,278)	-	-	-	
Purchase of Common Stock for Treasury	-	-	-	-	-	(34,919)	
Stock Option Activity, net of tax	-	10,455	-	-	-	10,254	
Restricted Stock	-	431	-	-	(1,490)	925	
Amortization of Unearned Compensation	-	-	-	-	1,276	-	
Deferred Stock	-	605	-	-	-	-	
Shares Issued to Directors	-	41	-	-	-	83	
BALANCES, JULY 2, 2006	\$ 579	\$ 67,325	\$ 1,086,397	\$ 4,960	\$ (2,199)	\$ (169,856)	

* Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Consolidated Statements of Cash Flows

FOR THE FISCAL YEARS ENDED JULY 2, 2006, JULY 3, 2005 AND JUNE 27, 2004

(in thousands)

	2006	2005	2004
CASH FLOWS FROM OPERATING ACTIVITIES:			
Net Income	\$ 102,346	\$ 136,567	\$ 136,114
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:			
Extraordinary Gain	-	(19,800)	-
Depreciation and Amortization	77,234	72,793	66,608
Earnings of Unconsolidated Affiliates, Net of Dividends	459	678	(3,484)
(Gain) Loss on Disposition of Plant and Equipment	(11,139)	2,418	7,390
Stock Compensation Expense	9,999	1,268	291
Provision for Deferred Income Taxes	(10,438)	(3,896)	12,800
Change in Operating Assets and Liabilities, Net of Effects of Acquisition:			
Decrease (Increase) in Receivables	87,284	(26,892)	(28,588)
(Increase) Decrease in Inventories	(92,350)	12,784	(128,594)
(Increase) Decrease in Prepaid Expenses and Other Current Assets	(12,302)	2,650	2,017
(Decrease) Increase in Accounts Payable, Accrued Liabilities and Income Taxes	(7,695)	(27,673)	4,696
Change in Accrued/Prepaid Pension	10,847	(1,050)	(6,070)
Other, Net	363	(1,289)	(13,024)
Net Cash Provided by Operating Activities	<u>154,608</u>	<u>148,558</u>	<u>50,156</u>
CASH FLOWS FROM INVESTING ACTIVITIES:			
Additions to Plant and Equipment	(69,518)	(86,075)	(52,962)
Proceeds Received on Disposition of Plant and Equipment	11,518	1,940	720
Proceeds Received on Sale of Certain Assets of a Subsidiary	-	4,050	-
Refund of Cash Paid for Acquisition	6,347	-	5,686
Cash Paid for Acquisitions, Net of Cash Acquired	-	(355,094)	-
Other, Net	(3,400)	(1,500)	-
Net Cash Used by Investing Activities	<u>(55,053)</u>	<u>(436,679)</u>	<u>(46,556)</u>
CASH FLOWS FROM FINANCING ACTIVITIES:			
Net Borrowings (Repayments) on Loans and Notes Payable	3,031	(2,684)	187
Net (Repayments) Borrowings on Long-Term Debt	(103,826)	125,000	(22)
Issuance Cost of Debt	-	(925)	(1,789)
Cash Dividends Paid	(45,278)	(35,065)	(30,408)
Stock Option Exercise Proceeds and Tax Benefits	12,457	20,139	45,314
Treasury Stock Purchases	(34,919)	-	-
Net Cash (Used by) Provided by Financing Activities	<u>(168,535)</u>	<u>106,465</u>	<u>13,282</u>
EFFECT OF FOREIGN CURRENCY EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS			
	<u>2,498</u>	<u>835</u>	<u>697</u>
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS	(66,482)	(180,821)	17,579
CASH AND CASH EQUIVALENTS:			
Beginning of Year	161,573	342,394	324,815
End of Year	<u>\$ 95,091</u>	<u>\$ 161,573</u>	<u>\$ 342,394</u>
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:			
Interest Paid	\$ 40,503	\$ 36,357	\$ 38,884
Income Taxes Paid	\$ 75,347	\$ 66,410	\$ 53,253

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Notes to Consolidated Financial Statements

FOR THE FISCAL YEARS ENDED JULY 2, 2006, JULY 3, 2005 AND JUNE 27, 2004

(1) Nature of Operations:

Briggs & Stratton (the "Company") is a U.S. based producer of air cooled gasoline engines and engine powered outdoor equipment. The engines are sold worldwide, primarily to original equipment manufacturers of lawn and garden equipment and other gasoline engine powered equipment. The Company's wholly owned subsidiary, Briggs & Stratton Power Products Group, LLC ("BSPPG"), is a designer, manufacturer and marketer of a wide range of outdoor power equipment and related accessories. BSPPG's products are sold worldwide.

(2) Summary of Significant Accounting Policies:

Fiscal Year: The Company's fiscal year consists of 52 or 53 weeks, ending on the Sunday nearest the last day of June in each year. Therefore, the 2006 fiscal year was 52 weeks long, the 2005 fiscal year was 53 weeks long and the 2004 fiscal year was 52 weeks long. All references to years relate to fiscal years rather than calendar years.

Principles of Consolidation: The consolidated financial statements include the accounts of the Company and its majority owned domestic and foreign subsidiaries after elimination of intercompany accounts and transactions.

Accounting Estimates: The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from those estimates.

Cash and Cash Equivalents: This caption includes cash, commercial paper and certificates of deposit. The Company considers all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents.

Receivables: Receivables are recorded at the original carrying value less reserves for estimated uncollectible accounts. In fiscal 2005, Briggs & Stratton wrote off a \$38.9 million trade receivable from Murray, Inc., a major original equipment manufacturer. See Note 3 for additional discussion of Murray, Inc.

Inventories: Inventories are stated at cost, which does not exceed market. The last-in, first-out (LIFO) method was used for determining the cost of approximately 53% of total inventories at July 2, 2006 and 48% of total inventories at July 3, 2005. The cost for the remaining portion of the inventories was determined using the first-in, first-out (FIFO) method. If the FIFO inventory valuation method had been used exclusively, inventories would have been \$56.8 million and \$52.5 million higher in 2006 and 2005, respectively. The LIFO inventory adjustment was determined on an overall basis, and accordingly, each class of inventory reflects an allocation based on the FIFO amounts.

Goodwill and Other Intangible Assets: Goodwill reflects the cost of an acquisition in excess of the fair values assigned to identifiable net assets acquired. Other Intangible Assets reflect identifiable intangible assets that arose from purchase acquisitions. Other Intangible Assets are comprised of trademarks, patents and customer relationships. Goodwill and trademarks, which are considered to have indefinite lives are not amortized; however, both must be tested for impairment annually. Amortization is recorded on a straight line basis for other intangible assets with finite lives. Patents have been assigned an estimated weighted average useful life of thirteen years. The customer relationships have been assigned an estimated useful life of twenty-five years. The Company is subject to financial statement risk in the event that goodwill and intangible assets become impaired. The Company performed the required impairment tests in fiscal 2006, 2005 and 2004, and found no impairment of the assets.

Investments: This caption represents the Company's investment in its 30% and 50% owned joint ventures and preferred stock in a privately held iron castings business. The investments in the joint ventures are accounted for under the equity method.

Notes . . .

Deferred Loan Costs: Expenses associated with the issuance of debt instruments are capitalized and are being amortized over the terms of the respective financing arrangement using the straight-line method over periods ranging from three to ten years. Accumulated amortization related to open issues amounted to \$10.4 million as of July 2, 2006 and \$7.7 million as of July 3, 2005.

Plant and Equipment and Depreciation: Plant and equipment are stated at cost and depreciation is computed using the straight-line method at rates based upon the estimated useful lives of the assets, as follows:

	Useful Life Range (In Years)
Software	3 - 10
Land Improvements	20 - 40
Buildings	20 - 50
Machinery & Equipment	3 - 20

Expenditures for repairs and maintenance are charged to expense as incurred. Expenditures for major renewals and betterments, which significantly extend the useful lives of existing plant and equipment, are capitalized and depreciated. Upon retirement or disposition of plant and equipment, the cost and related accumulated depreciation are removed from the accounts, and any resulting gain or loss is recognized in cost of goods sold.

Impairment of Long-Lived Assets: Property, plant and equipment and other long-term assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. If the sum of the expected undiscounted cash flows is less than the carrying value of the related asset or group of assets, a loss is recognized for the difference between the fair value and carrying value of the asset or group of assets. There were no adjustments to the carrying value of long-lived assets in fiscal 2006, 2005 or 2004.

Warranty: The Company recognizes the cost associated with its standard warranty on engines and power products at the time of sale. The amount recognized is based on historical failure rates and current claim cost experience. The following is a reconciliation of the changes in accrued warranty costs for fiscal 2006 and 2005 (in thousands):

	2006	2005
Balance, Beginning of Period	\$ 59,625	\$ 43,148
Adjustment Related to Acquisitions	-	10,623
Payments	(36,733)	(35,796)
Provision for Current Year Warranties	34,056	41,761
Credit for Prior Years Warranties	(3,715)	(111)
Balance, End of Period	\$ 53,233	\$ 59,625

Deferred Revenue on Sale of Plant and Equipment: During the fourth quarter of fiscal 2006, a pre-tax gain of \$6.1 million was recorded as the company ceased its involvement in its Menomonee Falls, Wisconsin facility sold in 1997. The terms and conditions of the sales contract were such that the Company continued to own and occupy a portion of the warehouse until the fourth quarter of fiscal 2006. Under the provisions of SFAS No. 66, "Accounting for Sales of Real Estate," the Company accounted for the agreement as a financing transaction while it remained involved with the facility. Under this method, the cash received in fiscal 1997 was reflected as deferred revenue and the assets and the accumulated depreciation remained on the Company's books until its involvement in the facility ceased. Depreciation expense, imputed interest expense, and imputed fair value lease income on the non-Briggs & Stratton occupied portion of the building were recorded and added to deferred revenue up until the fourth quarter of fiscal 2006.

Revenue Recognition: Net sales include sales of engines, power products, and related service parts and accessories, net of allowances for cash discounts, customer volume rebates and discounts, and advertising allowances. In accordance with Staff Accounting Bulletin No. 104, "Revenue Recognition," as amended, the Company recognizes revenue when all of the following criteria are met: persuasive evidence of an

Notes . . .

arrangement exists, delivery has occurred, the price is fixed or determinable, and collectibility is reasonably assured. This is generally upon shipment, except for certain international shipments, where revenue is recognized when the customer receives the product.

Included in net sales are costs associated with programs under which Briggs & Stratton shares the expense of financing certain dealer and distributor inventories, referred to as floor plan expense. This represents interest for a pre-established length of time based on a variable rate from a contract with a third party financing source for dealer and distributor inventory purchases. Sharing the cost of these financing arrangements is used by Briggs & Stratton as a marketing incentive for customers to buy inventory. The financing costs included in net sales in fiscal 2006 and 2005 were \$12.7 million and \$10.6 million, respectively. There were no similar costs in fiscal 2004.

The Company also offers a variety of customer rebates and sales incentives. The Company records estimates for rebates and incentives at the time of sale, as a reduction in net sales.

Income Taxes: The Provision for Income Taxes includes Federal, state and foreign income taxes currently payable and those deferred because of temporary differences between the financial statement and tax bases of assets and liabilities. The Deferred Income Tax Asset represents temporary differences relating to current assets and current liabilities, and the Deferred Income Tax Liability represents temporary differences relating to noncurrent assets and liabilities.

Retirement Plans: The Company has noncontributory, defined benefit retirement plans and postretirement benefit plans covering certain employees. Retirement benefits represent a form of deferred compensation, which are subject to change due to changes in assumptions. Management reviews underlying assumptions on an annual basis. Refer to Note 14 of the Notes to Consolidated Financial Statements.

Research and Development Costs: Expenditures relating to the development of new products and processes, including significant improvements and refinements to existing products, are expensed as incurred. The amounts charged against income were \$28.8 million in fiscal 2006, \$33.5 million in fiscal 2005 and \$25.9 million in fiscal 2004.

Advertising Costs: Advertising costs, included in Engineering, Selling, General and Administrative Expenses in the accompanying Consolidated Statements of Earnings, are expensed as incurred. These expenses totaled \$33.4 million in fiscal 2006, \$35.8 million in fiscal 2005 and \$15.0 million in fiscal 2004.

The Company reports co-op advertising expense as a reduction in net sales. Co-op advertising expense reported as a reduction in net sales totaled \$20.2 million in fiscal 2006, \$23.6 million in fiscal 2005 and \$12.8 million in fiscal 2004.

Shipping and Handling Fees and Costs: Revenue received from shipping and handling fees is reflected in net sales. Shipping fee revenue for fiscal 2006, 2005 and 2004 was \$4.5 million, \$4.1 million and \$1.8 million, respectively. Shipping and handling costs are included in cost of goods sold.

Foreign Currency Translation: Foreign currency balance sheet accounts are translated into dollars at the rates of exchange in effect at fiscal year-end. Income and expenses incurred in a foreign currency are translated at the average rates of exchange in effect during the year. The related translation adjustments are made directly to a separate component of Shareholders' Investment.

Earnings Per Share: Basic earnings per share, for each period presented, is computed by dividing net income by the weighted average number of shares of common stock outstanding during the period. Diluted earnings per share, for each period presented, is computed reflecting the potential dilution that would occur if options or other contracts to issue common stock were exercised or converted into common stock at the beginning of the period.

The shares outstanding used to compute diluted earnings per share for fiscal 2006 and 2004 excludes outstanding options to purchase 1,434,193 and 428,520* shares of common stock, respectively, with weighted average exercise prices of \$37.21 and \$37.27*, respectively. The fiscal 2005 diluted earnings per share calculation includes all options outstanding as of July 3, 2005. For fiscal 2006 and fiscal 2004, the options are excluded because their exercise prices are greater than the average market price of the common shares, and their inclusion in the computation would be antidilutive.

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Information on earnings per share is as follows (in thousands):

	Fiscal Year Ended		
	July 2, 2006	July 3, 2005	June 27, 2004
Net Income Before Extraordinary Gain Used in Basic Earnings Per Share	\$ 102,346	\$ 116,767	\$ 136,114
Adjustment to Net Income Before Extraordinary Gain to Add After-tax Interest Expense on Convertible Notes	-	-	4,053
Adjusted Net Income Before Extraordinary Gain Used in Diluted Earnings Per Share	\$ 102,346	\$ 116,767	\$ 140,167
Extraordinary Gain Used in Basic and Diluted Earnings Per Share	-	\$ 19,800	-
Net Income Used in Basic Earnings Per Share	\$ 102,346	\$ 136,567	\$ 136,114
Adjustment to Net Income to Add After-tax Interest Expense on Convertible Notes	-	-	4,053
Adjusted Net Income Used in Diluted Earnings Per Share	\$ 102,346	\$ 136,567	\$ 140,167
Average Shares of Common Stock Outstanding*	51,479	51,472	45,286
Incremental Common Shares Applicable to Common Stock Options Based on the Common Stock Average Market Price During the Period*	42	446	360
Incremental Common Shares Applicable to Deferred and Restricted Common Stock Based on the Common Stock Average Market Price During the Period*	73	36	26
Incremental Common Shares Applicable to Convertible Notes Based on the Conversion Provisions of the Convertible Notes*	-	-	5,008
Diluted Average Common Shares Outstanding*	51,594	51,954	50,680

* Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

Comprehensive Income: Comprehensive income is a more inclusive financial reporting method that includes disclosure of financial information that historically has not been recognized in the calculation of net income. The Company has chosen to report Comprehensive Income and Accumulated Other Comprehensive Income (Loss) which encompasses net income, unrealized gain (loss) on marketable securities, cumulative translation adjustments, unrealized gain (loss) on derivatives and minimum pension liability adjustments in the Consolidated Statements of Shareholders' Investment. Information on Accumulated Other Comprehensive Income (Loss) is as follows (in thousands):

	Cumulative Translation Adjustments	Unrealized Gain (Loss) on Derivatives	Minimum Pension Liability Adjustment	Accumulated Other Comprehensive (Loss) Income
Balance at June 29, 2003	\$ 1,816	\$ 13	\$ (2,563)	\$ (734)
Fiscal Year Change	3,042	487	1,233	4,762
Balance at June 27, 2004	4,858	500	(1,330)	4,028
Fiscal Year Change	881	419	(53,659)	(52,359)
Balance at July 3, 2005	5,739	919	(54,989)	(48,331)
Fiscal Year Change	1,785	(1,255)	52,761	53,291
Balance at July 2, 2006	\$ 7,524	\$ (336)	\$ (2,228)	\$ 4,960

Derivatives: Derivatives are recorded on the balance sheet as assets or liabilities, measured at fair value. Briggs & Stratton enters into derivative contracts designated as cash flow hedges to manage its foreign currency exposures. These instruments generally do not have a maturity of more than twelve months. Briggs & Stratton has used interest rate swaps designated as fair value hedges to manage its debt portfolio. These instruments generally have maturities and terms consistent with the underlying debt instrument.

Changes in the fair value of cash flow hedges are recorded on the Consolidated Statement of Earnings or as a component of Accumulated Other Comprehensive Income (Loss). The amounts included in Accumulated Other Comprehensive Income (Loss) will be reclassified into income when the forecasted transactions occur, generally within the next twelve months. These forecasted transactions represent the exporting of products for which Briggs & Stratton will receive foreign currency and the importing of products for which it will be required

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to pay in a foreign currency. Changes in the fair value of fair value hedges related to interest rate swaps are recorded as an increase/decrease to long-term debt. Changes in the fair value of all derivatives deemed to be ineffective are recorded as either income or expense in the accompanying Consolidated Statements of Earnings. See discussion in Note 13.

Reclassification: Certain amounts in prior year financial statements have been reclassified to conform to current year presentation.

(3) Acquisitions:

On July 7, 2004, Briggs & Stratton and its subsidiary, Briggs & Stratton Power Products Group, LLC (“BSPPG”) acquired Simplicity Manufacturing, Inc. (“Simplicity”). Simplicity designs, manufactures and markets a wide variety of premium yard and garden tractors, lawn tractors, riding mowers, snow throwers, attachments, and other lawn and garden products like rototillers and chipper shredders. The purchase price included \$250.2 million of cash, a \$2.3 million liability for future tax benefits, and \$135.3 million of liabilities assumed. The cash paid included \$17.8 million of cash acquired and \$9.4 million of direct acquisition costs.

On February 11, 2005, Briggs & Stratton Corporation and its subsidiaries, Briggs & Stratton Power Products Group, LLC and Briggs & Stratton Canada, Inc. acquired certain assets of Murray, Inc. and Murray Canada Co. (collectively “Murray”). The cash purchase price was \$122.7 million, including direct acquisition costs of \$1.8 million. Briggs & Stratton financed the acquisition through the issuance of \$125 million variable rate Term Notes due February 11, 2008, with no prepayment penalty. The Term Notes have financial and operating restrictions consistent with other debt agreements, as disclosed in Note 8. The estimated fair value of Murray assets acquired exceeded the acquisition cost by \$19.8 million, after all tax considerations, and this amount was recognized as an extraordinary gain.

(4) Goodwill and Other Intangible Assets:

The changes in the carrying amount of goodwill for the fiscal years ended July 2, 2006 and July 3, 2005 are as follows (in thousands):

	2006	2005
Beginning Goodwill Balance	\$ 253,663	\$ 151,991
Goodwill Acquired During the Period	-	103,450
Tax Benefit on Amortization	(1,778)	(1,778)
Ending Goodwill Balance	<u>\$ 251,885</u>	<u>\$ 253,663</u>

The Company’s other intangible assets, primarily from acquisitions for the years ended July 2, 2006 and July 3, 2005 are as follows (in thousands):

	2006			2005		
	Gross Carrying Amount	Accumulated Amortization	Net	Gross Carrying Amount	Accumulated Amortization	Net
<u>Amortized Intangible Assets:</u>						
Patents	\$ 13,281	\$ (2,203)	\$ 11,078	\$ 13,280	\$ (1,116)	\$ 12,164
Customer Relationships	17,910	(1,433)	16,477	17,910	(716)	17,194
Miscellaneous	279	(238)	41	279	(192)	87
Total Amortized Intangible Assets	<u>31,470</u>	<u>(3,874)</u>	<u>27,596</u>	31,469	(2,024)	29,445
<u>Unamortized Intangible Assets:</u>						
Trademarks/Brand Names	67,000	-	67,000	67,000	-	67,000
Total Unamortized Intangible Assets	<u>67,000</u>	<u>-</u>	<u>67,000</u>	67,000	-	67,000
Total Intangible Assets	<u>\$ 98,470</u>	<u>\$ (3,874)</u>	<u>\$ 94,596</u>	<u>\$ 98,469</u>	<u>\$ (2,024)</u>	<u>\$ 96,445</u>

Amortization expense of other intangible assets amounts to approximately \$1,850,000, \$1,850,000, and \$56,000 in 2006, 2005, and 2004, respectively.

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The estimated amortization expense of other intangible assets for the next five years is (in thousands):

2007	\$ 1,844
2008	1,804
2009	1,798
2010	1,794
2011	1,794
	<u>\$ 9,034</u>

(5) Income Taxes:

The provision for income taxes on income before extraordinary gain consists of the following (in thousands):

	2006	2005	2004
Current			
Federal	\$ 51,743	\$ 51,144	\$ 46,506
State	7,796	7,948	8,039
Foreign	919	2,352	1,545
	<u>60,458</u>	61,444	56,090
Deferred	<u>(10,438)</u>	<u>(3,896)</u>	<u>12,800</u>
	<u>\$ 50,020</u>	<u>\$ 57,548</u>	<u>\$ 68,890</u>

A reconciliation of the U.S. statutory tax rates to the effective tax rates on income before extraordinary gain follows:

	2006	2005	2004
U.S. Statutory Rate	35.0%	35.0%	35.0%
State Taxes, Net of Federal Tax Benefit	2.6%	2.4%	3.0%
Foreign Tax Benefits	(0.1%)	(0.8%)	(0.9%)
Resolution of Prior Period Tax Matters	(1.7%)	-	(2.2%)
Benefit on Dividends Received	(2.9%)	(4.0%)	-
Other	(0.1%)	0.4%	(1.3%)
Effective Tax Rate	<u>32.8%</u>	<u>33.0%</u>	<u>33.6%</u>

The components of deferred income taxes were as follows (in thousands):

	2006	2005
Current Asset (Liability):		
Difference Between Book and Tax Related to:		
Inventory	\$ 13,844	\$ 11,798
Payroll Related Accruals	3,190	4,702
Warranty Reserves	21,161	22,605
Workers Compensation Accruals	3,000	3,611
Other Accrued Liabilities	18,749	17,365
Minimum Pension Liability	1,424	35,157
Miscellaneous	(3,344)	(2,987)
Deferred Income Tax Asset	<u>\$ 58,024</u>	<u>\$ 92,251</u>

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	<u>2006</u>	<u>2005</u>
Long-Term Liability (Asset):		
Difference Between Book and Tax Related to:		
Pension Cost	\$ 29,557	\$ 32,945
Accumulated Depreciation	69,318	79,029
Intangibles	61,630	58,473
Accrued Employee Benefits	(18,507)	(13,840)
Postretirement Health Care Obligation	(32,462)	(29,940)
Deferred Revenue on Sale of Plant & Equipment	-	(5,717)
Miscellaneous	(6,674)	(7,156)
Deferred Income Tax Liability	<u>\$ 102,862</u>	<u>\$ 113,794</u>

The Company has not recorded deferred income taxes applicable to undistributed earnings of foreign subsidiaries that are indefinitely reinvested in foreign operations. These undistributed earnings amounted to approximately \$7.9 million at July 2, 2006. If these earnings were remitted to the U.S., they would be subject to U.S. income tax. However, this tax would be less than the U.S. statutory income tax because of available foreign tax credits.

(6) Segment and Geographic Information and Significant Customers:

The Company has concluded that it operates two reportable business segments that are managed separately based on fundamental differences in their operations. Summarized segment data is as follows (in thousands):

	<u>2006</u>	<u>2005</u>	<u>2004</u>
NET SALES:			
Engines	\$ 1,648,224	\$ 1,739,184	\$ 1,617,409
Power Products	1,186,025	1,193,616	489,250
Eliminations	(292,078)	(277,925)	(159,295)
	<u>\$ 2,542,171</u>	<u>\$ 2,654,875</u>	<u>\$ 1,947,364</u>
GROSS PROFIT ON SALES:			
Engines	\$ 381,932	\$ 372,162	\$ 382,713
Power Products	113,166	133,888	57,846
Eliminations	(3,414)	(1,159)	(687)
	<u>\$ 491,684</u>	<u>\$ 504,891</u>	<u>\$ 439,872</u>
INCOME FROM OPERATIONS:			
Engines	\$ 149,760	\$ 142,653	\$ 204,468
Power Products	29,620	49,274	30,428
Eliminations	(3,414)	(1,159)	(687)
	<u>\$ 175,966</u>	<u>\$ 190,768</u>	<u>\$ 234,209</u>
ASSETS:			
Engines	\$ 1,174,569	\$ 1,297,789	\$ 1,446,514
Power Products	1,148,279	877,933	391,121
Eliminations	(378,648)	(176,754)	(200,482)
	<u>\$ 1,944,200</u>	<u>\$ 1,998,968</u>	<u>\$ 1,637,153</u>
CAPITAL EXPENDITURES:			
Engines	\$ 54,208	\$ 67,802	\$ 47,444
Power Products	15,310	18,273	5,518
	<u>\$ 69,518</u>	<u>\$ 86,075</u>	<u>\$ 52,962</u>

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	2006	2005	2004
DEPRECIATION & AMORTIZATION:			
Engines	\$ 59,053	\$ 59,069	\$ 63,454
Power Products	18,181	13,724	3,154
	<u>\$ 77,234</u>	<u>\$ 72,793</u>	<u>\$ 66,608</u>

Information regarding the Company's geographic sales by the location in which the sale originated is as follows (in thousands):

	2006	2005	2004
United States	\$ 2,353,010	\$ 2,481,374	\$ 1,795,128
All Other Countries	189,161	173,501	152,236
Total	<u>\$ 2,542,171</u>	<u>\$ 2,654,875</u>	<u>\$ 1,947,364</u>

The Company has no material long lived assets in an individual foreign country.

Sales to the following customers in the Company's Engine Segment amount to greater than or equal to 9% of consolidated net sales, respectively:

Customer:	2006		2005		2004	
	Net Sales	%	Net Sales	%	Net Sales	%
HOP	\$ 407,964	16%	\$ 374,941	14%	\$ 318,705	16%
MTD	217,339	9%	316,911	12%	334,748	17%
	<u>\$ 625,303</u>	<u>25%</u>	<u>\$ 691,852</u>	<u>26%</u>	<u>\$ 653,453</u>	<u>33%</u>

(7) Leases:

The Company leases certain facilities, vehicles, and equipment under both capital and operating leases. Assets held under capital leases are included in Plant and Equipment and are charged to depreciation and interest over the life of the lease. Related liabilities are included in Other Accrued Liabilities and Other Long-Term Liabilities. Operating leases are not capitalized and lease payments are expensed over the life of the lease. Terms of the leases, including purchase options, renewals, and maintenance costs, vary by lease. Rental expense for fiscal 2006, 2005 and 2004 was \$18.9 million, \$16.1 million and \$10.2 million, respectively.

Future minimum lease commitments for all non-cancelable leases as of July 2, 2006 are as follows (in thousands):

Fiscal Year	Operating	Capital
2007	\$ 13,716	\$ 686
2008	10,624	854
2009	8,053	-
2010	6,730	-
2011	4,365	-
Thereafter	5,986	-
Total future minimum lease commitments	<u>\$ 49,474</u>	<u>1,540</u>
Less: Interest		(155)
Present value of minimum capital lease payments		<u>\$ 1,385</u>

(8) Indebtedness:

On August 8, 2006, the Company amended its unsecured five-year \$350 million revolving credit facility (the credit facility) that expires in May 2009 to allow a repurchase of its common stock for aggregate consideration not to exceed \$120 million during the period from August 10, 2006 through February 8, 2008. There were no borrowings under the credit facility as of July 2, 2006 or July 3, 2005.

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Borrowings under the credit facility by the Company bear interest at a rate per annum equal to, at its option, either:

(1) a 1, 2, 3 or 6 month LIBOR rate plus a margin varying from 0.50% to 2.00%, depending upon the rating of the Company's long-term debt by Standard & Poor's Rating group, a division of McGraw-Hill Companies (S&P) and Moody's Investors Service, Inc. (Moody's); or

(2) the higher of (a) the federal funds rate plus 0.50% or (b) the bank's prime rate.

In addition, the Company is subject to a 0.10% to 0.375% commitment fee and a 0.50% to 2.00% letter of credit fee, depending on the Company's long-term credit ratings.

The lines of credit available to the Company in foreign countries are in connection with short-term borrowings and bank overdrafts used in the normal course of business. These amounts total \$14.8 million, expire at various times through November 2006 and are renewable. None of these arrangements had material commitment fees or compensating balance requirements. Borrowings using these lines of credit are included in short-term debt. Outstanding balances are as follows (in thousands):

	<u>2006</u>	<u>2005</u>
Balance at Fiscal Year-End	\$ 3,474	\$ 443
Weighted Average Interest Rate at Fiscal Year-End	6.38%	5.93%

The Long-Term Debt caption consists of the following (in thousands):

	<u>2006</u>	<u>2005</u>
7.25% Senior Notes Due 2007, Net of Unamortized Discount of \$202 in 2006 and \$411 in 2005	\$ 80,973	\$ 89,589
8.875% Senior Notes Due 2011, Net of Unamortized Discount of \$2,649 in 2006 and \$3,268 in 2005	267,351	271,732
Variable Rate Term Notes Due 2008	35,000	125,000
Total Long-Term Debt	<u>\$ 383,324</u>	<u>\$ 486,321</u>

On August 8, 2006, the Company amended its unsecured three-year \$125 million term loan agreement (the term loan) that expires on February 11, 2008 to allow a repurchase of its common stock for aggregate consideration not to exceed \$120 million during the period from August 10, 2006 through February 8, 2008. The Company prepaid \$90 million of the term loan in the fourth quarter of fiscal 2006. The Company is required to repay the aggregate principal balance of the term loan on February 11, 2008 (maturity date).

Borrowings under the term loan by the Company bear interest at a rate per annum equal to, at its option, either:

(1) a 1, 2, 3 or 6 month LIBOR rate plus a margin varying from 0.50% to 1.75%, depending upon the rating of the Company's long-term debt by S&P and Moody's; or

(2) the higher of (a) the federal funds rate plus 0.50% or (b) the bank's prime rate.

In May 2001, the Company issued \$275 million of 8.875% Senior Notes due March 15, 2011. No principal payments are due before the maturity date; however, the Company repurchased \$5.0 million of the bonds in the second quarter of fiscal year 2006 after receiving unsolicited offers from bondholders.

In May 1997, the Company issued \$100 million of 7.25% Senior Notes due September 15, 2007. No principal payments are due before the maturity date; however, the Company repurchased \$10.0 million of the bonds in the fourth quarter of fiscal year 2002 and \$8.825 million in the fourth quarter of fiscal year 2006 after receiving unsolicited offers from bondholders.

The separate indentures provided for the 7.25% Senior Notes and the 8.875% Senior Notes and the Credit Agreements for the term loan and the credit facility (collectively, the "Domestic Indebtedness") each include a number of financial and operating restrictions. These covenants include restrictions on the Company's ability to: pay dividends; repurchase shares; incur indebtedness; create liens; enter into sale and leaseback

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transactions; consolidate, merge, sell or lease all or substantially all of its assets; and dispose of assets or the proceeds of sales of its assets. The credit facility contains financial covenants that require the Company to maintain a minimum interest coverage ratio and net worth (as of fiscal year end 2006 the Company was required to maintain a minimum net worth of \$685.4 million) and impose a maximum leverage ratio. As of July 2, 2006, the Company was in compliance with these covenants.

Additionally, under the terms of the indentures and Credit Agreements governing the Domestic Indebtedness, BSPPG and its wholly owned subsidiary, Simplicity became joint and several guarantors of amounts outstanding under the Domestic Indebtedness. Refer to Note 16 of the Notes to Consolidated Financial Statements for subsidiary guarantor financial information.

(9) Other Income:

The components of other income (expense) are as follows (in thousands):

	<u>2006</u>	<u>2005</u>	<u>2004</u>
Interest Income	\$ 2,856	\$ 1,155	\$ 2,970
Income on Preferred Stock	12,000	12,492	2,293
Equity in Earnings from Unconsolidated Affiliates	4,174	5,289	5,583
Deferred Financing Costs	(1,708)	(1,233)	(3,778)
Other Items	1,169	2,727	1,392
Total	<u>\$ 18,491</u>	<u>\$ 20,430</u>	<u>\$ 8,460</u>

(10) Commitments and Contingencies:

Product and general liability claims arise against the Company from time to time in the ordinary course of business. The Company is generally self-insured for claims up to \$2.0 million per claim. Accordingly, a reserve is maintained for the estimated costs of such claims. On July 2, 2006 and July 3, 2005 the reserve for product and general liability claims (which includes asbestos-related liabilities) was \$7.3 million and \$8.0 million, respectively. Because there is inherent uncertainty as to the eventual resolution of unsettled claims, no reasonable range of possible losses can be determined. Management does not anticipate that these claims, excluding the impact of insurance proceeds and reserves, will have a material adverse effect on the financial condition or results of operations of the Company.

In October 1998, the Company joined seventeen other companies in guaranteeing a \$17.9 million letter of credit issued as a guarantee of certain City of Milwaukee Revenue Bonds used to develop a residential rental property. The Revenue Bonds were issued on behalf of a not-for-profit organization established to manage the project and rental property post construction. The revenues from the rental property are used to fund operating expenses and all debt service requirements. The Company's share of the guarantee and the maximum exposure to the Company under the agreement is \$1.8 million. The letter of credit and underlying guarantee expires August 15, 2008. Management believes the likelihood is remote that material payments will be required under this guarantee. Accordingly, no liability has been reflected in the accompanying Consolidated Balance Sheets related to this item.

Certain independent dealers and distributors finance inventory purchases through a third party financing company. Briggs & Stratton has indemnified the third party finance company against credit default. The Company's maximum exposure under this agreement due to customer credit default in a fiscal year is \$1.6 million. In fiscal 2006 and fiscal 2005, the third party financing company provided financing for \$294.4 million and \$339.4 million of Briggs & Stratton product, respectively. As of July 2, 2006 and July 3, 2005 there were \$180.3 million and \$187.9 million in receivables outstanding under this arrangement. Briggs & Stratton made no payments under this indemnity in fiscal 2006 and fiscal 2005.

On June 3, 2004, eight individuals who claim to have purchased lawnmowers in Illinois and Minnesota filed a lawsuit (Ronnie Phillips et al. v. Sears Roebuck Corporation et al., No. 04-L-334 (20th Judicial Circuit, St. Clair County, IL)) against the Company and other defendants alleging that the horsepower labels on the products they purchased were inaccurate. The plaintiffs have amended their complaint several times and currently seek an injunction, compensatory and punitive damages, and attorneys' fees under various federal and state

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laws including the Racketeer Influenced and Corrupt Organization Act on behalf of all persons in the United States who, beginning January 1, 1994 through the present, purchased a lawnmower containing a two-stroke or four-stroke gasoline combustion engine up to 30 horsepower that was manufactured by the defendants. On May 31, 2006, the defendants removed the case to the U.S. District Court for the Southern District of Illinois (No. 06-412-DRH). The defendants subsequently filed crossclaims against each other for indemnification and contribution, and filed a motion to dismiss the amended complaint. Although it is not possible to predict with certainty the outcome of these unresolved legal actions or the range of possible loss, Briggs & Stratton believes these unresolved legal actions will not have a material effect on its financial position.

The Company has no material commitments for materials or capital expenditures as of July 2, 2006.

(11) Stock Incentives:

Effective October 20, 2004, Briggs & Stratton adopted an Incentive Compensation Plan under which 4,000,000 shares of common stock (8,000,000 shares as a result of the 2-for-1 stock split) were reserved for future issuance. Briggs & Stratton previously had a Stock Incentive Plan under which 5,361,935 shares of common stock were reserved for issuance. The adoption of the Incentive Compensation Plan reduced the number of shares available for future issuance under the Stock Incentive Plan to zero. However, as of July 2, 2006, there were 2,663,310 outstanding option and restricted stock awards granted under the Stock Incentive Plan that are or may become exercisable in the future. In accordance with both plans, Briggs & Stratton can issue eligible employees stock options, stock appreciation rights, restricted stock, deferred stock and cash bonus awards subject to certain annual limitations. The plans also allow Briggs & Stratton to issue directors non-qualified stock options and directors' fees in stock.

Effective July 4, 2005, Briggs & Stratton's stock based compensation plans are accounted for under Statement of Financial Accounting Standards ("SFAS") No. 123(R), "Share Based Payment" using the modified prospective method. During the year ended July 2, 2006, Briggs & Stratton recognized stock based compensation expense of approximately \$10.0 million. Prior to July 4, 2005, the plans were accounted for according to Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees." Thus, no compensation cost was recognized prior to fiscal 2006. Had compensation cost for the plans been determined consistent with SFAS No. 123(R), Briggs & Stratton's net income and earnings per share would have been reduced to the following pro forma amounts for the fiscal years ended July 3, 2005 and June 27, 2004 (in thousands, except per share data):

	2005	2004
Net income as reported (in thousands)	\$ 136,567	\$ 136,114
Basic EPS:		
Deduct employee compensation expense determined under a fair value based method, net of related tax effects	(5,837)	(3,528)
Income Available to Common Stockholders:	130,730	132,586
Diluted EPS:		
Add reduction in interest expense related to convertible debt	-	4,053
Income Available to Common Stockholders:	<u>\$ 130,730</u>	<u>\$ 136,639</u>
Basic Earnings Per Share:*		
As Reported	\$ 2.65	\$ 3.01
Pro Forma	\$ 2.54	\$ 2.93
Diluted Earnings Per Share:*		
As Reported	\$ 2.63	\$ 2.77
Pro Forma	\$ 2.52	\$ 2.70

* Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

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On the grant date, the exercise price of each stock option issued exceeds the market value of the stock. The fair value of each option is estimated using the Black-Scholes option pricing model, and the assumptions are based on historical data and standard industry valuation practices and methodology. The assumptions used to determine fair value are as follows:

	2006	2005	2004
Options Granted During Grant Date Fair Value*	\$ 7.37	\$ 12.12	\$ 9.98
(Since options are only granted once per year, the grant date fair value equals the weighted average grant date fair value.)			
Assumptions:			
Risk-free Interest Rate	4.3%	4.2%	4.6%
Expected Volatility	25.1%	28.4%	33.1%
Expected Dividend Yield	1.9%	1.9%	2.3%
Expected Term (In Years)	5.0	10.0	10.0

Information on the options outstanding is as follows:

	Shares*	Wtd. Avg. Ex. Price	Wtd. Avg. Remaining Contractual Term	Aggregate Intrinsic Value (in thousands)
Balance, June 29, 2003	3,351,580	\$ 26.70		
Granted During the Year	876,100	30.44		
Exercised During the Year	(1,723,390)	26.29		
Expired During the Year	(6,000)	37.27		
Balance, June 27, 2004	2,498,290	\$ 28.27		
Granted During the Year	1,149,340	36.68		
Exercised During the Year	(622,262)	32.67		
Expired During the Year	(18,200)	37.27		
Balance, July 3, 2005	3,007,168	\$ 30.52		
Granted During the Year	355,123	38.83		
Exercised During the Year	(418,858)	26.92		
Expired During the Year	-	-		
Balance, July 2, 2006	2,943,433	\$ 32.05	5.90	\$5,985
Exercisable, July 2, 2006	750,920	\$ 23.81	2.32	\$5,477

* Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

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The total intrinsic value of options exercised during the fiscal years ended 2006, 2005 and 2004, was \$3.4 million, \$3.3 million and \$11.2 million, respectively, and the total fair value of options exercised during fiscal 2006 was \$14.7 million. The exercise of options resulted in cash receipts of \$11.3 million, \$20.0 million and \$45.3 million in fiscal 2006, 2005 and 2004, respectively.

Grant Summary*					
Fiscal Year	Grant Date	Date Exercisable	Expiration Date	Exercise Price	Options Outstanding
2001	8-3-00	8-3-03	8-3-07	\$ 23.11	141,208
2002	8-7-01	8-7-04	8-7-08	24.60	307,132
2003	8-13-02	8-13-05	8-13-09	23.35	302,580
2004	8-15-03	8-15-06	8-15-13	30.44	758,320
2005	8-13-04	8-13-07	8-13-14	36.68	1,079,070
2006	8-16-05	8-16-08	8-16-10	38.83	355,123

Below is a summary of the status of the Company's nonvested shares as of July 2, 2006, and changes during the year then ended:

	Deferred Stock		Restricted Stock		Stock Options	
	Shares	Wtd. Avg. Grant Date Fair Value	Shares	Wtd. Avg. Grant Date Fair Value	Shares	Wtd. Avg. Grant Date Fair Value
Nonvested shares, July 3, 2005	1,000	\$ 34.25	99,000	\$ 29.54	2,139,970	\$ 30.36
Granted	27,905	35.50	42,574	34.99	355,123	34.96
Cancelled	-	-	(4,000)	34.25	-	-
Vested	-	-	(10,000)	18.13	(302,580)	18.88
Nonvested shares, July 2, 2006	28,905	35.45	127,574	32.11	2,192,513	32.69

As of July 2, 2006, there was \$8.7 million of total unrecognized compensation cost related to nonvested share-based compensation. That cost is expected to be recognized over a weighted average period of 1.40 years. The total fair value of shares vested during fiscal 2006 was \$10.7 million.

Under the plans, the Company has issued restricted stock to certain employees. During fiscal years 2006, 2005 and 2004, the Company has issued 42,574, 26,000 and 49,000* shares, respectively. The restricted stock vests on the fifth anniversary date of the issue provided the recipient is still employed by the Company. The aggregate market value on the date of issue of approximately \$1.5 million, \$1.0 million and \$1.5 million in fiscal 2006, 2005 and 2004, respectively, has been recorded as unearned compensation, a separate component of the Shareholders' Investment section of the Consolidated Balance Sheets, and is being amortized over the five-year vesting period.

Under the plans, the Company may also issue stock to its directors in lieu of directors fees. The Company has issued 3,477, 3,463 and 5,250* shares in fiscal 2006, 2005 and 2004, respectively, under this provision of the plans.

Under the Incentive Compensation Plan, the Company may also issue deferred stock to its officers and key employees. The Company has issued 27,905 and 1,000 shares in fiscal 2006 and 2005, respectively, under this provision. The aggregate market value on the date of issue was approximately \$990,000 and \$34,000, respectively. Expense is recognized ratably over the five-year vesting period.

* Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

Notes . . .

The following table summarizes the components of the Company's stock-based compensation programs recorded as expense:

	<u>2006</u>	<u>2005</u>	<u>2004</u>
Stock Options:			
Pretax compensation expense	\$ 8,252	\$ 754	\$ -
Tax benefit	<u>(2,707)</u>	<u>(249)</u>	<u>-</u>
Stock option expense, net of tax	\$ 5,545	\$ 505	\$ -
Restricted Stock:			
Pretax compensation expense	\$ 1,142	\$ 511	\$ 291
Tax benefit	<u>(374)</u>	<u>(169)</u>	<u>(98)</u>
Restricted stock expense, net of tax	\$ 768	\$ 342	\$ 193
Deferred Stock:			
Pretax compensation expense	\$ 605	\$ 3	\$ -
Tax benefit	<u>(198)</u>	<u>(1)</u>	<u>-</u>
Deferred stock expense, net of tax	\$ 407	\$ 2	\$ -
Total Stock-Based Compensation:			
Pretax compensation expense	\$ 9,999	\$ 1,268	\$ 291
Tax benefit	<u>(3,279)</u>	<u>(419)</u>	<u>(98)</u>
Total stock-based compensation, net of tax	<u>\$ 6,720</u>	<u>\$ 849</u>	<u>\$ 193</u>

* Share data adjusted for effect of 2-for-1 stock split effective October 29, 2004.

(12) Shareholder Rights Agreement:

On August 6, 1996, the Board of Directors declared a dividend distribution of one common stock purchase right (a right) for each share of the Company's common stock outstanding on August 19, 1996. Each right would entitle shareowners to buy one-half of one share of the Company's common stock at an exercise price of \$160.00 per full common share (\$80.00 per full common share after taking into consideration the effect of a 2-for-1 stock split effective October 29, 2004), subject to adjustment. The rights agreement relating to the rights was amended by the Board of Directors on August 9, 2006 to extend the term of the rights agreement by three years to October 18, 2009, to increase from 15 percent to 20 percent or more the percentage of outstanding shares that a person or group must acquire or attempt to acquire in order for the rights to become exercisable, and to add a qualifying offer clause that permits shareholders to vote to redeem the rights in certain circumstances. Shareholders have the opportunity to ratify the rights agreement in an effort to determine the viewpoint of shareholders on the advisability of the rights agreement at their annual meeting scheduled for October 18, 2006. If the rights agreement is not ratified by shareholders as proposed, the Board of Directors of the Company intends to reevaluate the rights agreement and determine whether it believes the rights agreement in its current form continues to be in the shareholders' best interests. The Board may, as a result of such reevaluation and determination, terminate the rights agreement, modify the terms of the rights agreement or allow the rights agreement to remain in place without change, among other actions.

(13) Foreign Exchange Risk Management:

The Company enters into forward exchange contracts to hedge purchases and sales that are denominated in foreign currencies. The terms of these currency derivatives do not exceed twelve months, and the purpose is to protect the Company from the risk that the eventual dollars being transferred will be adversely affected by changes in exchange rates.

The Company has forward foreign currency exchange contracts to purchase Japanese yen. These contracts are used to hedge the commitments to purchase engines from the Company's Japanese joint venture. The Company also has forward contracts to sell foreign currency. These contracts are used to hedge foreign currency collections on sales of inventory. The Company's foreign currency forward contracts are carried at fair value based on current exchange rates.

Notes . . .

The Company has the following forward currency contracts outstanding at the end of fiscal 2006:

Hedge		In Millions				Conversion	Latest
Currency	Contract	Notional Value	Contract Value	Fair Market Value	(Gain)/Loss at Fair Value	Currency	Expiration Date
Japanese Yen	Buy	1,650.0	14.4	14.6	(.2)	U.S.	January 2007
Euro	Sell	81.0	103.8	104.8	1.0	U.S.	May 2007
Australian Dollar	Sell	4.2	3.2	3.1	(.1)	U.S.	December 2006

The Company had the following forward currency contracts outstanding at the end of fiscal 2005:

Hedge		In Millions				Conversion	Latest
Currency	Contract	Notional Value	Contract Value	Fair Market Value	(Gain)/Loss at Fair Value	Currency	Expiration Date
Japanese Yen	Buy	2,550.0	24.4	23.2	1.2	U.S.	June 2006
Euro	Sell	35.0	43.9	42.3	(1.6)	U.S.	June 2006
Australian Dollar	Sell	2.4	1.8	1.8	0	U.S.	May 2006

The Company continuously evaluates the effectiveness of its hedging program by evaluating its foreign exchange contracts compared to the anticipated underlying transactions. The Company did not have any ineffective hedges in fiscal 2006 or 2005.

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(14) Employee Benefit Costs:

Retirement Plan and Other Postretirement Benefits

The Company has noncontributory, defined benefit retirement plans and other postretirement benefit plans covering certain employees. The Company uses a June 30 measurement date for all of its plans. The following provides a reconciliation of obligations, plan assets and funded status of the plans for the two years indicated (in thousands):

	Pension Benefits		Other Postretirement Benefits	
	2006	2005	2006	2005
<u>Actuarial Assumptions:</u>				
Discounted Rate Used to Determine Present Value of Projected Benefit Obligation	6.35%	5.25%	6.09%	5.25%
Expected Rate of Future Compensation Level Increases	3.0-5.0%	3.0-5.0%	n/a	n/a
Expected Long-Term Rate of Return on Plan Assets	8.75%	8.75%	n/a	n/a
<u>Change in Benefit Obligations:</u>				
Projected Benefit Obligation at Beginning of Year	\$ 1,032,014	\$ 902,325	\$ 305,091	\$ 243,457
Service Cost	15,430	12,993	3,031	2,734
Interest Cost	52,595	54,448	15,025	16,703
Plan Amendments	3,881	-	(6,970)	-
Acquisition	-	-	-	36,665
Plan Participant Contributions	-	-	3,558	3,730
Actuarial (Gain) Loss	(88,200)	124,756	(13,551)	31,744
Benefits Paid	(66,086)	(62,508)	(29,232)	(29,942)
Projected Benefit Obligation at End of Year	\$ 949,634	\$ 1,032,014	\$ 276,952	\$ 305,091
<u>Change in Plan Assets:</u>				
Fair Value of Plan Assets at Beginning of Year	\$ 917,443	\$ 916,280	\$ -	\$ -
Actual Return on Plan Assets	92,112	62,165	-	-
Plan Participant Contributions	-	-	3,558	3,730
Employer Contributions	1,734	1,506	25,674	26,212
Benefits Paid	(66,086)	(62,508)	(29,232)	(29,942)
Fair Value of Plan Assets at End of Year	\$ 945,203	\$ 917,443	\$ -	\$ -
<u>Funded Status:</u>				
Plan Assets (Less Than) in Excess of Projected Benefit Obligation	\$ (4,431)	\$ (114,571)	\$ (276,952)	\$(305,091)
Remaining Unrecognized Net Obligation	57	65	89	135
Unrecognized Net Loss	33,740	155,308	157,711	187,056
Minimum Pension Liability	(4,192)	(113,185)	-	-
Unrecognized Prior Service Cost	23,628	23,039	(6,362)	(22)
Net Amount Recognized at End of Year	\$ 48,802	\$ (49,344)	\$ (125,514)	\$(117,922)
<u>Amounts Recognized on the Balance Sheets:</u>				
Prepaid Pension	\$ 75,789	\$ -	\$ -	\$ -
Accrued Pension Cost	(25,587)	(47,944)	-	-
Accrued Wages and Salaries	(1,400)	(1,400)	-	-
Accrued Postretirement Health Care Obligation	-	-	(84,136)	(77,607)
Accrued Liabilities	-	-	(26,000)	(26,000)
Accrued Employee Benefits	-	-	(15,378)	(14,315)
Net Amount Recognized at End of Year	\$ 48,802	\$ (49,344)	\$ (125,514)	\$(117,922)

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The accumulated benefit obligation for all defined benefit pension plans was \$898 million and \$967 million at June 30, 2006 and 2005, respectively.

The following table summarizes the plans' income and expense for the three years indicated (in thousands):

	Pension Benefits			Other Postretirement Benefits		
	2006	2005	2004	2006	2005	2004
Components of Net Periodic Expense (Income):						
Service Cost-Benefits Earned During the Year	\$ 15,430	\$ 12,993	\$ 13,188	\$ 3,031	\$ 2,734	\$ 1,673
Interest Cost on Projected Benefit Obligation	52,595	54,448	51,089	15,025	16,703	10,766
Expected Return on Plan Assets	(68,988)	(70,806)	(72,458)	-	-	-
Amortization of:						
Transition Obligation (Asset)	8	8	8	46	46	46
Prior Service Cost	3,292	3,140	3,080	(629)	31	31
Actuarial Loss (Gain)	10,254	772	607	15,793	14,249	8,354
Net Periodic Expense (Income)	\$ 12,591	\$ 555	\$ (4,486)	\$ 33,266	\$ 33,763	\$ 20,870

Significant assumptions used in determining net periodic benefit cost for the fiscal years indicated are as follows:

	Pension Benefits			Other Postretirement Benefits		
	2006	2005	2004	2006	2005	2004
Discount Rate	5.25%	6.25%	6.0%	5.25%	6.25%	6.0%
Expected Return on Plan Assets	8.75%	8.75%	8.75%	n/a	n/a	n/a
Compensation Increase Rate	3.0-5.0%	3.0-5.0%	3.0-5.0%	n/a	n/a	n/a

An additional pension obligation is required when the accumulated benefit obligation exceeds the sum of the fair value of plan assets and the accrued pension expense. At July 2, 2006, the Company's additional pension obligation was \$4.2 million, of which \$2.2 million was included as a reduction in accumulated other comprehensive income, net of tax benefit of \$1.4 million, and \$0.5 million was included as an intangible asset as part of the other assets in the consolidated balance sheet. At July 3, 2005, the Company's additional pension obligation was \$113.2 million, of which \$55.0 million was included as a reduction in accumulated other comprehensive income, net of tax benefit of \$35.2 million, and \$23.0 million was included as an intangible asset as part of the other assets in the consolidated balance sheet.

The "other postretirement benefit" plans are essentially unfunded.

For measurement purposes a 10% annual rate of increase in the per capita cost of covered health care claims was assumed for Briggs & Stratton for the fiscal year 2006 decreasing gradually to 5% for the fiscal year 2011. In fiscal 2005, Briggs & Stratton acquired the liabilities associated with the Simplicity Post-Retirement Benefit Plan covering certain Port Washington, Wisconsin employees. For measurement purposes this plan assumes a 6.5% annual rate of increase in the per capita cost decreasing gradually to 5% for the fiscal year 2009. The health care cost trend rate assumptions have a significant effect on the amounts reported. An increase of one percentage point, would increase the accumulated postretirement benefit by \$14.5 million and would increase the service and interest cost by \$1.5 million for fiscal 2006. A corresponding decrease of one percentage point, would decrease the accumulated postretirement benefit by \$13.5 million and decrease the service and interest cost by \$1.3 million for the fiscal year 2006.

Plan Assets

A Board of Directors appointed Investment Committee ("Committee") manages the investment of the pension plan assets. The Committee has established and operates under an Investment Policy. It determines the asset allocation and target ranges based upon periodic asset/liability studies and capital market projections. The Committee retains external investment managers to invest the assets. The Investment Policy prohibits certain investment transactions, such as lettered stock, commodity contracts, margin transactions and short

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selling, unless the Committee gives prior approval. Briggs & Stratton's pension plans weighted-average asset allocations and target allocations at June 30, 2006, and 2005, by asset category are as follows:

Asset Category	Target %	Plan Assets at Year-end	
		2006	2005
Domestic Bonds	12%-30%	14%	15%
Non-Investment Grade Bonds	0%-15%	8%	10%
Non-US Bonds	0%-10%	5%	5%
Domestic Equities	24%-46%	38%	41%
Global & International Equities	8%-22%	16%	15%
Alternative & Absolute Return	5%-25%	15%	9%
Real Estate	4%-10%	4%	5%
		100%	100%

The plan's investment strategy is based on an expectation that, over time, equity securities will provide higher total returns than debt securities. The plan primarily minimizes the risk of large losses through diversification of investments by asset class, by investing in different types of styles within the classes and by using a number of different managers. The Committee monitors the asset allocation and investment performance monthly, with a more comprehensive quarterly review with its consultant.

The plan's expected return on assets is based on management's and the Committee's expectations of long-term average rates of return to be achieved by the plan's investments. These expectations are based on the plan's historical returns and expected returns for the asset classes in which the plan is invested.

Contributions

The Company is not required to make any contributions to the pension plans in fiscal 2007; however, the Company expects to contribute \$12 million as approved by the Board of Directors.

Estimated Future Benefit Payments

Projected benefit payments from the plans as of July 2, 2006 are estimated as follows (in thousands):

Year Ending	Pension Benefits		Other Postretirement Benefits		
	Qualified	Non-Qualified	Retiree Medical	Retiree Life	LTD
2007	\$ 62,227	\$ 1,627	\$ 26,577	\$ 1,228	\$ 134
2008	63,119	1,610	26,663	1,257	135
2009	64,112	1,594	26,351	1,283	135
2010	65,146	2,147	24,501	1,307	111
2011	65,869	2,117	25,360	1,328	89
2012-2016	344,979	12,636	103,538	6,888	173

Defined Contribution Plans

Employees of the Company may participate in various defined contribution savings plans that allow participants to contribute a portion of their earnings in accordance with plan specifications. A maximum of 1-1/2% or 3% of each participant's salary, depending upon the participant's group, is matched by the Company. For certain employees, this Company matching contribution is discretionary. The Company contributions totaled \$6.7 million in 2006, \$5.7 million in 2005 and \$4.6 million in 2004.

Postemployment Benefits

The Company accrues the expected cost of postemployment benefits over the years that the employees render service. These benefits are substantially smaller amounts because they apply only to employees who permanently terminate employment prior to retirement. The items include disability payments, life insurance and medical benefits. These amounts are also discounted using an interest rate of 6.09% and 5.25% for fiscal

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year 2006 and 2005, respectively. Amounts are included in Accrued Employee Benefits in the Consolidated Balance Sheets.

(15) Disclosures About Fair Value of Financial Instruments:

The following methods and assumptions were used to estimate the fair value of each class of financial instruments for which it is practicable to estimate that value:

Cash and Cash Equivalents, Receivables, Accounts Payable, Domestic Notes Payable, Foreign Loans, Accrued Liabilities and Income Taxes Payable: The carrying amounts approximate fair market value because of the short maturity of these instruments.

Long-Term Debt: The fair market value of the Company's long-term debt is estimated based on market quotations at year-end.

The estimated fair market values of the Company's Long-Term Debt is (in thousands):

	2006		2005	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term Debt -				
7.25% Notes Due 2007	\$ 80,973	\$ 83,672	\$ 89,589	\$ 95,209
8.875% Notes Due 2011	\$ 267,351	\$ 298,007	\$ 271,732	\$ 321,457
Variable Term Notes Due 2008	\$ 35,000	\$ 35,000	\$ 125,000	\$ 125,000

(16) Separate Financial Information of Subsidiary Guarantors of Indebtedness

In June of 1997, Briggs & Stratton issued \$100 million of 7.25% senior notes, in May 2001, the Company issued \$275 million of 8.875% senior notes and in February 2005, the Company issued \$125 million of variable rate term notes. In addition, Briggs & Stratton has a \$350 million revolving credit facility that expires in May 2009 used to finance seasonal working capital needs.

Under the terms of Briggs & Stratton's 8.875% senior notes, 7.25% senior notes, variable rate term notes and revolving credit agreement, (collectively, the "Domestic Indebtedness"), BSPPG and its wholly owned subsidiary Simplicity Manufacturing, Inc., are joint and several guarantors of the Domestic Indebtedness (the "Guarantor"). The guarantees are full and unconditional guarantees. Additionally, if at any time a domestic subsidiary of Briggs & Stratton constitutes a significant domestic subsidiary, then such domestic subsidiary will also become a guarantor of the Domestic Indebtedness. Currently all of the Domestic Indebtedness is unsecured. If Briggs & Stratton were to fail to make a payment of interest or principal on its due date, the Guarantor is obligated to pay the outstanding Domestic Indebtedness. Briggs & Stratton had the following outstanding amounts related to the guaranteed debt (in thousands):

	July 2, 2006 Carrying Amount	Maximum Guarantee
8.875% Senior Notes, due March 15, 2011	\$ 267,351	\$ 270,000
Variable Rate Term Notes, due February 11, 2008	\$ 35,000	\$ 35,000
7.25% Senior Notes, due September 15, 2007	\$ 80,973	\$ 81,175
Revolving Credit Facility, expiring May 2009	\$ -	\$ 350,000

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The following condensed supplemental consolidating financial information reflects the summarized financial information of Briggs & Stratton, its Guarantors and Non-Guarantor Subsidiaries (in thousands):

BALANCE SHEET: As of July 2, 2006	Briggs & Stratton Corporation	Guarantor Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Consolidated
Current Assets	\$ 536,849	\$ 694,535	\$ 191,913	\$ (391,645)	\$ 1,031,652
Investment in Subsidiary	794,317	-	-	(794,317)	-
Noncurrent Assets	451,150	442,853	18,545	-	912,548
	<u>\$ 1,782,316</u>	<u>\$ 1,137,388</u>	<u>\$ 210,458</u>	<u>\$ (1,185,962)</u>	<u>\$ 1,944,200</u>
Current Liabilities	\$ 265,185	\$ 317,133	\$ 137,325	\$ (376,497)	\$ 343,146
Long-Term Debt	383,324	-	-	-	383,324
Other Long-Term Obligations	131,453	98,729	342	-	230,524
Shareholders' Equity	1,002,354	721,526	72,791	(809,465)	987,206
	<u>\$ 1,782,316</u>	<u>\$ 1,137,388</u>	<u>\$ 210,458</u>	<u>\$ (1,185,962)</u>	<u>\$ 1,944,200</u>
As of July 3, 2005					
Current Assets	\$ 702,178	\$ 424,473	\$ 185,436	\$ (192,882)	\$ 1,119,205
Investment in Subsidiary	770,539	-	-	(770,539)	-
Noncurrent Assets	416,503	447,986	15,274	-	879,763
	<u>\$ 1,889,220</u>	<u>\$ 872,459</u>	<u>\$ 200,710</u>	<u>\$ (963,421)</u>	<u>\$ 1,998,968</u>
Current Liabilities	\$ 328,914	\$ 74,890	\$ 130,483	\$ (181,619)	\$ 352,668
Long-Term Debt	486,321	-	-	-	486,321
Other Long-Term Obligations	173,536	96,974	283	-	270,793
Shareholders' Equity	900,449	700,595	69,944	(781,802)	889,186
	<u>\$ 1,889,220</u>	<u>\$ 872,459</u>	<u>\$ 200,710</u>	<u>\$ (963,421)</u>	<u>\$ 1,998,968</u>

Notes . . .

STATEMENT OF EARNINGS: For the Fiscal Year Ended July 2, 2006	Briggs & Stratton Corporation	Guarantor Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Consolidated
Net Sales	\$ 1,611,327	\$ 1,160,175	\$ 189,160	\$ (418,491)	\$ 2,542,171
Cost of Goods Sold	1,254,911	1,052,361	156,079	(412,864)	2,050,487
Gross Profit	356,416	107,814	33,081	(5,627)	491,684
Engineering, Selling, General and Administrative Expenses	201,926	81,852	31,940	-	315,718
Income from Operations	154,490	25,962	1,141	(5,627)	175,966
Interest Expense	(45,143)	(52)	(206)	3,310	(42,091)
Other Income (Expense), Net	31,977	4,761	(919)	(17,328)	18,491
Income Before Provision for Income Taxes	141,324	30,671	16	(19,645)	152,366
Provision for Income Taxes	46,354	10,123	919	(7,376)	50,020
Net Income (Loss)	\$ 94,970	\$ 20,548	\$ (903)	\$ (12,269)	\$ 102,346
For the Fiscal Year Ended July 3, 2005					
Net Sales	\$ 1,687,476	\$ 1,240,377	\$ 173,501	\$ (446,479)	\$ 2,654,875
Cost of Goods Sold	1,341,686	1,112,885	139,269	(443,856)	2,149,984
Gross Profit	345,790	127,492	34,232	(2,623)	504,891
Engineering, Selling, General and Administrative Expenses	200,086	80,888	33,149	-	314,123
Income from Operations	145,704	46,604	1,083	(2,623)	190,768
Interest Expense	(36,352)	(31)	(109)	(391)	(36,883)
Other Income (Expense), Net	64,312	844	1,227	(45,953)	20,430
Income Before Provision for Income Taxes	173,664	47,417	2,201	(48,967)	174,315
Provision for Income Taxes	59,046	18,099	2,352	(21,949)	57,548
Income Before Extraordinary Item	114,618	29,318	(151)	(27,018)	116,767
Extraordinary Gain	-	19,800	-	-	19,800
Net Income (Loss)	\$ 114,618	\$ 49,118	\$ (151)	\$ (27,018)	\$ 136,567
For the Fiscal Year Ended June 27, 2004					
Net Sales	\$ 1,562,114	\$ 460,122	\$ 152,236	\$ (227,108)	\$ 1,947,364
Cost of Goods Sold	1,205,950	405,720	120,253	(224,431)	1,507,492
Gross Profit	356,164	54,402	31,983	(2,677)	439,872
Engineering, Selling, General and Administrative Expenses	155,830	24,029	25,804	-	205,663
Income from Operations	200,334	30,373	6,179	(2,677)	234,209
Interest Expense	(37,236)	(2)	(84)	(343)	(37,665)
Other Income (Expense), Net	28,787	(55)	983	(21,255)	8,460
Income Before Provision for Income Taxes	191,885	30,316	7,078	(24,275)	205,004
Provision for Income Taxes	64,473	11,574	1,545	(8,702)	68,890
Net Income	\$ 127,412	\$ 18,742	\$ 5,533	\$ (15,573)	\$ 136,114

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STATEMENT OF CASH FLOWS: For the Fiscal Year Ended July 2, 2006	Briggs & Stratton Corporation	Guarantor Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Consolidated
CASH FLOWS FROM OPERATING					
ACTIVITIES:					
Net Income (Loss)	\$ 94,970	\$ 20,548	\$ (903)	\$ (12,269)	\$ 102,346
Adjustments to Reconcile Net Income to Net Cash Provided by (Used by)					
Operating Activities:					
Depreciation and Amortization	57,437	18,030	1,767	-	77,234
Earnings of Unconsolidated Affiliates, Net of Dividends	(4,802)	-	58	5,203	459
(Gain) Loss on Disposition of Plant and Equipment	(12,059)	584	336	-	(11,139)
Stock Compensation Expense	9,999	-	-	-	9,999
Provision for Deferred Income Taxes	(11,477)	266	773	-	(10,438)
Change in Operating Assets and Liabilities:					
Decrease (Increase) in Receivables	93,660	(225,177)	16,959	201,842	87,284
(Increase) Decrease in Inventories	(58,310)	(31,992)	(5,932)	3,884	(92,350)
Decrease (Increase) in Prepaid Expenses and Other Current Assets	3,161	(15,675)	212	-	(12,302)
(Decrease) Increase in Accounts Payable, Accrued Liabilities and Income Taxes	(26,673)	213,070	887	(194,979)	(7,695)
Change in Accrued/Prepaid Pension	10,813	34	-	-	10,847
Other, Net	5,868	(5,370)	(136)	1	363
Net Cash Provided by (Used by) Operating Activities	162,587	(25,682)	14,021	3,682	154,608
CASH FLOWS FROM INVESTING					
ACTIVITIES:					
Additions to Plant and Equipment	(50,084)	(14,745)	(4,689)	-	(69,518)
Proceeds Received on Disposition of Plant and Equipment	11,420	51	47	-	11,518
Cash Investment in Subsidiary	(391)	-	9	382	-
Refund of Cash paid for Acquisition	-	6,347	-	-	6,347
Other, Net	(3,400)	-	-	-	(3,400)
Net Cash Used by Investing Activities	(42,455)	(8,347)	(4,633)	382	(55,053)
CASH FLOWS FROM FINANCING					
ACTIVITIES:					
Net (Repayments) Borrowings on Loans and Notes Payable	(33,977)	34,082	9,308	(6,382)	3,031
Net Repayment on Long-Term Debt	(103,826)	-	-	-	(103,826)
Cash Dividends Paid	(45,278)	-	(2,701)	2,701	(45,278)
Capital Contributions Received	-	383	-	(383)	-
Stock Option Exercise Proceeds and Tax Benefits	12,457	-	-	-	12,457
Treasury Stock Repurchases	(34,919)	-	-	-	(34,919)
Net Cash (Used by) Provided by Financing Activities	(205,543)	34,465	6,607	(4,064)	(168,535)
EFFECT OF FOREIGN CURRENCY EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS					
	-	-	2,498	-	2,498
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS					
	(85,411)	436	18,493	-	(66,482)
Cash and Cash Equivalents, Beginning of Year	143,034	6,376	12,163	-	161,573
Cash and Cash Equivalents, End of Year	\$ 57,623	\$ 6,812	\$ 30,656	\$ -	\$ 95,091

Notes . . .

STATEMENT OF CASH FLOWS: For the Fiscal Year Ended July 3, 2005	Briggs & Stratton Corporation	Guarantor Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Consolidated
CASH FLOWS FROM OPERATING					
ACTIVITIES:					
Net Income (Loss)	\$ 114,618	\$ 49,118	\$ (151)	\$ (27,018)	\$ 136,567
Adjustments to Reconcile Net Income to Net Cash Provided by (Used by) Operating Activities:					
Extraordinary Gain	-	(19,800)	-	-	(19,800)
Depreciation and Amortization	58,071	13,693	1,029	-	72,793
Earnings of Unconsolidated Affiliates, Net of Dividends					
	(17,090)	-	(745)	18,513	678
Loss (Gain) on Disposition of Plant and Equipment					
	2,702	109	(393)	-	2,418
Stock Compensation Expense	1,268	-	-	-	1,268
Provision for Deferred Income Taxes	(4,829)	2,790	(1,857)	-	(3,896)
Change in Operating Assets and Liabilities, Net of Effects of Acquisition:					
(Increase) Decrease in Receivables	(91,296)	23,037	67,106	(25,739)	(26,892)
(Increase) Decrease in Inventories	(16,956)	34,470	(6,740)	2,010	12,784
(Increase) Decrease in Prepaid Expenses and Other Current Assets					
	(218)	4,184	(1,316)	-	2,650
(Decrease) Increase in Accounts Payable, Accrued Liabilities and Income Taxes					
	(30,142)	25,720	(61,468)	38,217	(27,673)
Change in Accrued/Prepaid Pension					
	(1,056)	6	-	-	(1,050)
Other, Net	3,942	(5,214)	29	(46)	(1,289)
Net Cash Provided by (Used by) Operating Activities	19,014	128,113	(4,506)	5,937	148,558
CASH FLOWS FROM INVESTING					
ACTIVITIES:					
Additions to Plant and Equipment	(60,117)	(17,206)	(8,752)	-	(86,075)
Proceeds Received on Disposition of Plant and Equipment					
	908	16	1,016	-	1,940
Proceeds Received on Sale of Certain Assets of a Subsidiary					
	-	-	4,050	-	4,050
Cash Investment in Subsidiary	(375,799)	-	(14,069)	389,868	-
Cash Paid for Acquisitions, Net of Cash Acquired	(719)	(337,713)	(16,662)	-	(355,094)
Other, Net	(1,500)	-	-	-	(1,500)
Net Cash Used by Investing Activities	(437,227)	(354,903)	(34,417)	389,868	(436,679)
CASH FLOWS FROM FINANCING					
ACTIVITIES:					
Net Borrowings (Repayments) on Loans and Notes Payable					
	125,289	(125,434)	9,937	(12,476)	(2,684)
Net Borrowings on Long-Term Debt					
	125,000	-	-	-	125,000
Issuance Cost of Debt					
	(925)	-	-	-	(925)
Cash Dividends Paid					
	(35,065)	-	(6,539)	6,539	(35,065)
Capital Contributions Received					
	-	354,593	35,275	(389,868)	-
Proceeds from Exercise of Stock Options					
	20,139	-	-	-	20,139
Net Cash Provided by Financing Activities	234,438	229,159	38,673	(395,805)	106,465
EFFECT OF FOREIGN CURRENCY EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS					
	-	-	835	-	835
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS					
	(183,775)	2,369	585	-	(180,821)
Cash and Cash Equivalents, Beginning of Year					
	326,809	4,007	11,578	-	342,394
Cash and Cash Equivalents, End of Year	\$ 143,034	\$ 6,376	\$ 12,163	\$ -	\$ 161,573

Notes...

STATEMENT OF CASH FLOWS: For the Fiscal Year Ended June 27, 2004	Briggs & Stratton Corporation	Guarantor Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Consolidated
CASH FLOWS FROM OPERATING ACTIVITIES:					
Net Income	\$ 127,412	\$ 18,742	\$ 5,533	\$ (15,573)	\$ 136,114
Adjustments to Reconcile Net Income to Net Cash Provided by (Used by) Operating Activities:					
Depreciation and Amortization	62,705	3,154	749	-	66,608
Earnings of Unconsolidated Affiliates, Net of Dividends	(12,657)	-	(725)	9,898	(3,484)
Loss on Disposition of Plant and Equipment	6,252	163	975	-	7,390
Stock Compensation Expense	291	-	-	-	291
Provision for Deferred Income Taxes	5,604	7,196	-	-	12,800
Change in Operating Assets and Liabilities:					
Increase in Receivables	(34,485)	(10,492)	(132,053)	148,442	(28,588)
Increase in Inventories	(61,003)	(63,860)	(5,475)	1,744	(128,594)
(Increase) Decrease in Prepaid Expenses and Other Current Assets	(76)	645	1,448	-	2,017
Increase in Accounts Payable, Accrued Liabilities and Income Taxes	24,386	2,144	108,539	(130,373)	4,696
Change in Accrued/Prepaid Pension	(6,022)	(10)	(38)	-	(6,070)
Other, Net	(15,087)	(160)	2,223	-	(13,024)
Net Cash Provided by (Used by) Operating Activities	97,320	(42,478)	(18,824)	14,138	50,156
CASH FLOWS FROM INVESTING ACTIVITIES:					
Additions to Plant and Equipment	(43,526)	(5,518)	(3,918)	-	(52,962)
Proceeds Received on Disposition of Plant and Equipment	659	61	-	-	720
Refund of Cash Paid for Acquisition	5,686	-	-	-	5,686
Net Cash Used by Investing Activities	(37,181)	(5,457)	(3,918)	-	(46,556)
CASH FLOWS FROM FINANCING ACTIVITIES:					
Net (Repayments) Borrowings on Loans and Notes Payable	(50,528)	51,042	17,740	(18,067)	187
Net Repayments on Long-Term Debt	(22)	-	-	-	(22)
Issuance Cost of Debt	(1,789)	-	-	-	(1,789)
Cash Dividends Paid	(30,408)	-	(3,929)	3,929	(30,408)
Proceeds from Exercise of Stock Options	45,314	-	-	-	45,314
Net Cash (Used by) Provided by Financing Activities	(37,433)	51,042	13,811	(14,138)	13,282
EFFECT OF FOREIGN CURRENCY EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS					
	-	(675)	1,372	-	697
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS					
	22,706	2,432	(7,559)	-	17,579
Cash and Cash Equivalents, Beginning of Year	304,103	1,575	19,137	-	324,815
Cash and Cash Equivalents, End of Year	\$ 326,809	\$ 4,007	\$ 11,578	\$ -	\$ 342,394

Notes . . .

(17) Reduction in Force

Briggs & Stratton recorded an expense of approximately \$4.1 million associated with a worldwide employee reduction during the year ended July 2, 2006. The amount recorded represents expected expenditures for severance and other related employee separation costs associated with the reduction. As of the year ended July 2, 2006, a reserve of \$0.4 million remained.

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders of Briggs & Stratton Corporation:

We have completed integrated audits of Briggs & Stratton Corporation's fiscal years 2006 and 2005 consolidated financial statements and of its internal control over financial reporting as of July 2, 2006 in accordance with the standards of the Public Company Accounting Oversight Board (United States). Our opinions, based on our audits, are presented below.

Consolidated financial statements and financial statement schedule

In our opinion, the consolidated financial statements listed in the index appearing under Item 15(a)(1) present fairly, in all material respects, the financial position of Briggs & Stratton Corporation and its subsidiaries at July 2, 2006 and July 3, 2005, and the results of their operations and their cash flows for each of the two years in the period ended July 2, 2006 in conformity with accounting principles generally accepted in the United States of America. In addition, in our opinion, the financial statement schedule listed in the index appearing under Item 15(a)(2) presents fairly, in all material respects, the information set forth therein when read in conjunction with the related consolidated financial statements. These financial statements and financial statement schedule are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and financial statement schedule based on our audits. We conducted our audits of these statements in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit of financial statements includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 11 to the consolidated financial statements, the Company changed its method of accounting for stock-based compensation in 2006.

Internal control over financial reporting

Also, in our opinion, management's assessment, included in the accompanying Management's Report on Internal Control over Financial Reporting, that the Company maintained effective internal control over financial reporting as of July 2, 2006 based on criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO), is fairly stated, in all material respects, based on those criteria. Furthermore, in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of July 2, 2006 based on criteria established in *Internal Control – Integrated Framework* issued by the COSO. The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting. Our responsibility is to express opinions on management's assessment and on the effectiveness of the Company's internal control over financial reporting based on our audit. We conducted our audit of internal control over financial reporting in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. An audit of internal control over financial reporting includes obtaining an understanding of internal control over financial reporting, evaluating management's assessment, testing and evaluating the design and operating effectiveness of internal control, and performing such other procedures as we consider necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinions.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of

Report of Independent Registered Public Accounting Firm

unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

PricewaterhouseCoopers LLP

Milwaukee, Wisconsin

August 31, 2006

Report of Independent Registered Public Accounting Firm

To the Shareholders of Briggs & Stratton Corporation:

We have audited the accompanying consolidated statements of earnings, shareholders' investment and cash flows of Briggs & Stratton Corporation (a Wisconsin Corporation) and subsidiaries for the year ended June 27, 2004. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, such consolidated financial statements present fairly, in all material respects, the results of operations of Briggs & Stratton Corporation and subsidiaries and their cash flows for the year ended June 27, 2004, in conformity with accounting principles generally accepted in the United States of America.

Deloitte & Touche LLP

Milwaukee, Wisconsin
July 22, 2004

Quarterly Financial Data, Dividend and Market Information (Unaudited)

Quarter Ended	In Thousands				
	Net Sales	Gross Profit	Income (Loss) Before Extraordinary Gain	Extraordinary Gain	Net Income (Loss)
Fiscal 2006					
September	\$ 511,709	\$ 81,308	\$ 4,727	\$ -	\$ 4,727
December	574,313	117,352	21,818	-	21,818
March	800,194	180,933	60,008	-	60,008
June	655,955	112,091	15,793	-	15,793
Total	\$ 2,542,171	\$ 491,684	\$ 102,346	\$ -	\$ 102,346
Fiscal 2005					
September	\$ 438,995	\$ 70,818	\$ (1,488)	\$ -	\$ (1,488)
December	503,700	106,142	7,060	-	7,060
March	840,463	165,728	60,824	19,800	80,624
June	871,717	162,203	50,371	-	50,371
Total	\$ 2,654,875	\$ 504,891	\$ 116,767	\$ 19,800	\$ 136,567

Quarter Ended	Per Share of Common Stock					
	Income (Loss) Before Extraordinary Gain	Extraordinary Gain	Net Income (Loss)	Dividends Declared	Market Price Range on New York Stock Exchange	
					High	Low
Fiscal 2006						
September	\$.09	\$ -	\$.09	\$.22	\$ 37.99	\$ 33.25
December	.42	-	.42	.22	40.38	31.02
March	1.16	-	1.16	.22	40.21	33.40
June	.31	-	.31	.22	38.19	30.01
Total	\$ 1.98	\$ -	\$ 1.98	\$.88		
Fiscal 2005						
September	\$ (.03)	\$ -	\$ (.03)	\$.17	\$ 44.50	\$ 34.60
December	.14	-	.14	.17	42.40	33.63
March	1.18	.38	1.56	.17	42.20	36.91
June	.98	-	.98	.17	37.36	30.83
Total	\$ 2.25(1)	\$.38	\$ 2.63(1)	\$.68		

The number of record holders of Briggs & Stratton Corporation Common Stock on August 21, 2006 was 3,891.

Net Income per share of Common Stock represents Diluted Earnings per Share.

(1) Refer to Note 2 of the Notes to Consolidated Financial Statements, for information about Diluted Earnings per Share. Amounts may not total because of differing numbers of shares outstanding at the end of each quarter.

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

Briggs & Stratton changed independent accountants in August 2004 from Deloitte & Touche LLP to PricewaterhouseCoopers LLP. Information regarding the change in independent accountants was reported in Briggs & Stratton's Current Report on Amended Form 8-K dated August 4, 2004. There were no disagreements or any reportable events subject to Item 304(b) requiring disclosure.

ITEM 9A. CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

The Company's management, with the participation of the Company's Chief Executive Officer and Chief Financial Officer, have evaluated the effectiveness of the Company's disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended ("the Exchange Act")) as of the end of the period covered by this report. Based on such evaluation, the Company's Chief Executive Officer and Chief Financial Officer have concluded that, as of the end of such period, the Company's disclosure controls and procedures are effective in recording, processing, summarizing, and reporting, on a timely basis, information required to be disclosed by the Company in the reports that it files or submits under the Exchange Act.

Management's Report on Internal Control Over Financial Reporting

The Company's management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f). The Company's management, with the participation of the Company's Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of the Company's internal control over financial reporting based on the framework in Internal Control-Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on this evaluation, the Company's management has concluded that, as of the end of the period covered by this report, the Company's internal controls over financial reporting were effective.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of the effectiveness to future periods are subject to the risk that the controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

PricewaterhouseCoopers LLP, an independent registered public accounting firm, who has audited the Company's consolidated financial statements, has also audited management's assessment of the effectiveness of the Company's internal control over financial reporting as of July 2, 2006, and the effectiveness of internal controls over financial reporting as of July 2, 2006, as stated in their report which is included herein.

Changes in Internal Control Over Financial Reporting

There has not been any change in the Company's internal control over financial reporting during the fourth fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

ITEM 9B. OTHER INFORMATION

Entry into a Material Definitive Agreement

On August 8, 2006, Briggs & Stratton Corporation amended its Term Loan Agreement dated February 11, 2005 (as filed February 15, 2005) and previously amended on March 18, 2005 (as filed March 23, 2005) to allow a repurchase of shares of its common stock for aggregate consideration not to exceed \$120 million during the period August 10, 2006 through February 8, 2008 (a copy is included as Exhibit 10.22 (b) and is incorporated herein by reference).

On August 8, 2006, Briggs & Stratton Corporation amended its Multicurrency Credit Agreement dated May 28, 2004 (as filed March 23, 2005) and previously amended on March 18, 2005 (as filed March 23, 2005) to allow a repurchase of shares of its common stock for aggregate consideration not to exceed \$120 million during the period August 10, 2006 through February 8, 2008 (a copy is included as Exhibit 10.23 (b) and is incorporated herein by reference).

The amended agreements contain financial and operating restrictions and covenants consistent with those disclosed in Note 8 of the Notes to Consolidated Financial Statements.

PART III

ITEM 10. DIRECTORS AND EXECUTIVE OFFICERS OF THE REGISTRANT

- (a) Executive Officers. Reference is made to “Executive Officers of Registrant” in Part I after Item 4.
- (b) Directors. The information required by this Item is in Briggs & Stratton’s definitive Proxy Statement, prepared for the 2006 Annual Meeting of Shareholders, under the caption “Election of Directors”, and is incorporated herein by reference.
- (c) Section 16 Compliance. The information required by this Item is in Briggs & Stratton’s definitive Proxy Statement, prepared for the 2006 Annual Meeting of Shareholders, under the caption “Section 16(a) Beneficial Ownership Reporting Compliance”, and is incorporated herein by reference.
- (d) Audit Committee Financial Expert. The information required by this Item is in Briggs & Stratton’s definitive Proxy Statement, prepared for the 2006 Annual Meeting of Shareholders, under the caption “Corporate Governance – Audit Committee”, and is incorporated herein by reference.
- (e) Identification of Audit Committee. The information required by this Item is in Briggs & Stratton’s definitive Proxy Statement, prepared for the 2006 Annual Meeting of Shareholders, under the caption “Corporate Governance – Audit Committee”, and is incorporated herein by reference.
- (f) Code of Ethics. Briggs & Stratton has adopted a written code of ethics, referred to as the Briggs & Stratton Business Integrity Manual applicable to all directors, officers and employees, which includes provisions related to accounting and financial matters applicable to the Principal Executive Officer, Principal Financial Officer, Principal Accounting Officer and Controller. The Briggs & Stratton Business Integrity Manual is available on the Company’s corporate website at www.briggsandstratton.com. If the Company makes any substantive amendment to, or grants any waiver of, the code of ethics for any director or officer, Briggs & Stratton will disclose the nature of such amendment or waiver on its corporate website or in a Current Report on Form 8-K.

ITEM 11. EXECUTIVE COMPENSATION

The information in Briggs & Stratton’s definitive Proxy Statement, prepared for the 2006 Annual Meeting of Shareholders, concerning this item, in the subsection titled “Director Compensation” under the caption “Corporate Governance” and the “Executive Compensation” section, is incorporated herein by reference.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS

The information in Briggs & Stratton’s definitive Proxy Statement, prepared for the 2006 Annual Meeting of Shareholders, concerning this item, under the captions “Security Ownership of Certain Beneficial Owners”, “Security Ownership of Directors & Executive Officers” and “Equity Compensation Plan Information” is incorporated herein by reference.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS

Briggs & Stratton has no relationships or related transactions to report pursuant to Item 13.

ITEM 14. PRINCIPAL ACCOUNTANT FEES AND SERVICES

The information required by this Item is in Briggs & Stratton’s definitive Proxy Statement, prepared for the 2006 Annual Meeting of Shareholders, under the caption “Independent Auditors Fees”, and is incorporated herein by reference.

PART IV

ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES

(a) 1. Financial Statements

The following financial statements are included under the caption "Financial Statements and Supplementary Data" in Part II, Item 8 and are incorporated herein by reference:

Consolidated Balance Sheets, July 2, 2006 and July 3, 2005

For the Fiscal Years Ended July 2, 2006, July 3, 2005 and June 27, 2004:

Consolidated Statements of Earnings
Consolidated Statements of Shareholders' Investment
Consolidated Statements of Cash Flows
Notes to Consolidated Financial Statements

Reports of Independent Registered Public Accounting Firms

2. Financial Statement Schedules

Schedule II - Valuation and Qualifying Accounts
Report of Independent Registered Public Accounting Firm

All other financial statement schedules provided for in the applicable accounting regulations of the Securities and Exchange Commission are not required under the related instructions.

3. Exhibits

Refer to the Exhibit Index incorporated herein by reference. Each management contract or compensatory plan or arrangement required to be filed as an exhibit to this report is identified in the Exhibit Index by an asterisk following the Exhibit Number.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES SCHEDULE II VALUATION AND QUALIFYING ACCOUNTS

FOR FISCAL YEARS ENDED JULY 2, 2006, JULY 3, 2005 AND JUNE 27, 2004

Reserve for Doubtful Accounts Receivable	Balance Beginning of Year	Additions Charged to Earnings	Charges to Reserve, Net	Adjustment Related to Acquisitions	Balance End of Year
2006	\$5,461,000	4,321,000	(4,931,000)	-	\$4,851,000
2005	\$1,584,000	39,681,000*	(39,382,000)*	3,578,000	\$5,461,000
2004	\$1,780,000	1,899,000	(2,095,000)	-	\$1,584,000

* Reflects the write-off of a trade receivable of Murray, Inc.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Shareholders of Briggs & Stratton Corporation:

We have audited the consolidated statements of earnings, shareholders' investment and cash flows of Briggs & Stratton Corporation and subsidiaries for the year ended June 27, 2004, and have issued our report thereon dated July 22, 2004; such report is included elsewhere in this Form 10-K. Our audit also included the consolidated financial statement schedule of Briggs & Stratton Corporation for the year ended June 27, 2004, listed in Item 15. This consolidated financial statement schedule is the responsibility of the Company's management. Our responsibility is to express an opinion based on our audit. In our opinion, such consolidated financial statement schedule, when considered in relation to the basic consolidated financial statements taken as a whole, presents fairly in all material respects the information set forth therein.

Deloitte & Touche LLP
Milwaukee, Wisconsin
July 22, 2004

BRIGGS & STRATTON CORPORATION
(Commission File No. 1-1370)

EXHIBIT INDEX
2006 ANNUAL REPORT ON FORM 10-K

Exhibit Number	Document Description
3.1	Articles of Incorporation. (Filed as Exhibit 3.2 to the Company's Report on Form 10-Q for the quarter ended October 2, 1994 and incorporated by reference herein.)
3.1(a)	Amendment to Articles of Incorporation. (Filed as Exhibit 3.1 to the Company's Report on Form 10-Q for the quarter ended September 26, 2004 and incorporated by reference herein.)
3.2	Bylaws, as amended and restated June 14, 2001. (Filed as Exhibit 99 to the Company's Report on Form 8-K dated June 14, 2001 and incorporated by reference herein.)
3.2(a)	Amendment to Bylaws Adopted by Resolution of the Board of Directors on April 21, 2004. (Filed as Exhibit 3.2 to the Company's Report on Form 10-Q for the quarter ended March 28, 2004 and incorporated by reference herein.)
4.0	Rights Agreement dated as of August 7, 1996, as amended through August 9, 2006, between Briggs & Stratton Corporation and National City Bank which includes the form of Right Certificate as Exhibit A and the Summary of Rights to Purchase Common Shares as Exhibit B. (Filed as Exhibit 4.1 to the Company's Registration Statement on Form 8-A/A dated as of August 15, 2006 and incorporated by reference herein.)
4.1	Indenture dated as of June 4, 1997 between Briggs & Stratton Corporation and Bank One, N.A., as Trustee. (Filed as Exhibit 4.1 to the Company's Report on Form 8-K dated May 30, 1997 and incorporated by reference herein.)
4.2	Form of 7-1/4% Note due September 15, 2007 of Briggs & Stratton Corporation issued pursuant to the Indenture dated as of June 4, 1997 between Briggs & Stratton Corporation and Bank One, N.A., as Trustee. (Filed as Exhibit 4.2 to the Company's Report on Form 8-K dated May 30, 1997 and incorporated by reference herein.)
4.3	Resolutions of the Board of Directors of Briggs & Stratton Corporation authorizing the public offering of debt securities of Briggs & Stratton Corporation in an aggregate principal amount of up to \$175,000,000. (Filed as Exhibit 4.3 to the Company's Report on Form 8-K dated May 30, 1997 and incorporated by reference herein.)
4.4	Actions of the Authorized Officers of Briggs & Stratton Corporation authorizing the issuance of \$100,000,000 aggregate principal amount of 7-1/4% Notes due September 15, 2007. (Filed as Exhibit 4.4 to the Company's Report on Form 8-K dated May 30, 1997 and incorporated by reference herein.)
4.5	Officers' Certificate and Company Order of Briggs & Stratton Corporation executed in conjunction with the issuance of \$100,000,000 aggregate principal amount of 7-1/4% Notes due September 15, 2007. (Filed as Exhibit 4.5 to the Company's Report on Form 8-K dated May 30, 1997 and incorporated by reference herein.)

Exhibit Number	Document Description
4.6	Indenture dated as of May 14, 2001 between Briggs & Stratton Corporation, the Guarantors listed on Schedule I thereto and Bank One, N.A., as Trustee, providing for 8.875% Senior Notes due March 15, 2011 (including form of Note, form of Notation of Guarantee and other exhibits). (Filed as Exhibit 4.9 to the Company's Registration Statement on Form S-3 filed on July 3, 2001, Registration No. 333-64490, and incorporated herein by reference.)
4.7	Form of Supplemental Indenture dated as of May 15, 2001 between Subsequent Guarantors (Generac Portable Products, Inc., GPPD, Inc., GPPW, Inc. and Generac Portable Products, LLC), Briggs & Stratton Corporation, and Bank One, N.A., as Trustee. (Filed as Exhibit 4.10 to the Company's Registration Statement on Form S-3 filed on July 3, 2001, Registration No. 333-64490, and incorporated herein by reference.)
4.8	First Supplemental Indenture dated as of May 14, 2001 between Briggs & Stratton Corporation and Bank One, N.A., as Trustee under the Indenture dated as of June 4, 1997. (Filed as Exhibit 4.12 to the Company's Registration Statement on Form S-3 filed on July 3, 2001, Registration No. 333-64490, and incorporated herein by reference.)
4.9	Form of Indenture Supplement to Add a Subsidiary Guarantor dated as of May 15, 2001 among each Subsidiary Guarantor (Generac Portable Products, Inc., GPPD, Inc., GPPW, Inc. and Generac Portable Products, LLC), Briggs & Stratton Corporation, and Bank One, N.A., as Trustee. (Filed as Exhibit 4.13 to the Company's Registration Statement on Form S-3 filed on July 3, 2001, Registration No. 333-64490, and incorporated herein by reference.)
10.0*	Form of Officer Employment Agreement. (Filed as Exhibit 10.0 to the Company's Report on Form 10-Q for the quarter ended March 29, 1998 and incorporated by reference herein.)
10.1*	Amended and Restated Supplemental Executive Retirement Plan. (Filed as Exhibit 10.1 to the Company's Report on Form 10-Q for the quarter ended March 31, 2002 and incorporated by reference herein.)
10.1(a)*	Amendment to Supplemental Executive Retirement Plan. (Filed as Exhibit 10.1 (a) to the Company's Report on Form 10-K for fiscal year ended June 29, 2003 and incorporated by reference herein.)
10.2*	Amended and Restated Economic Value Added Incentive Compensation Plan. (Filed as Exhibit 10.2 to the Company's Report on Form 10-K for fiscal year ended July 3, 2005 and incorporated by reference herein.)
10.3*	Form of Change of Control Employment Agreements. (Filed as Exhibit 10.4 to the Company's Annual Report on Form 10-K for fiscal year ended June 27, 1993 and incorporated by reference herein.)
10.3 (a)*	Amendment to Change in Control Employment Agreements. (Filed as Exhibit 10.3 (a) to the Company's Report on Form 10-K for fiscal year ended June 27, 2004 and incorporated by reference herein.)
10.4*	Trust Agreement with an independent trustee to provide payments under various compensation agreements with Company employees upon the occurrence of a change in control. (Filed as Exhibit 10.5 (a) to the Company's Annual Report on Form 10-K for fiscal year ended July 2, 1995 and incorporated by reference herein.)

Exhibit Number	Document Description
10.4(a)*	Amendment to Trust Agreement with an independent trustee to provide payments under various compensation agreements with Company employees. (Filed as Exhibit 10.5 (b) to the Company's Annual Report on Form 10-K for fiscal year ended July 2, 1995 and incorporated by reference herein.)
10.5*	1999 Amended and Restated Stock Incentive Plan. (Filed as Exhibit A to the Company's 1999 Annual Meeting Proxy Statement and incorporated by reference herein.)
10.5 (a)*	Amendment to Stock Incentive Plan. (Filed as Exhibit 10.2 to the Company's Report on Form 10-Q for the quarter ended March 30, 2003 and incorporated by reference herein.)
10.5 (b)*	Amendment to Stock Incentive Plan. (Filed as Exhibit 10.5 (c) to the Company's Report on Form 10-K for fiscal year ended June 27, 2004 and incorporated by reference herein.)
10.5 (c)*	2004 Amended and Restated Briggs & Stratton Corporate Incentive Compensation Plan. (Filed as Exhibit B to the Company's 2004 Annual Meeting Proxy Statement and incorporated by reference herein.)
10.5(d)*	Amended and Restated Briggs & Stratton Corporation Incentive Compensation Plan as Modified October 29, 2004. (Filed as Exhibit 10.5 to the Company's Report on Form 10-Q for quarter ended September 26, 2004 and incorporated by reference herein.)
10.6*	Premium Option and Stock Award Program. (Filed as Exhibit 10.1 to the Company's Report on Form 8-K dated August 9, 2005 and incorporated by reference herein.)
10.6(a)*	Form of Stock Option Agreement under the Premium Option and Stock Award Program. (Filed as Exhibit 10.6 (a) to the Company's Report on Form 10-K for fiscal year ended July 3, 2005 and incorporated by reference herein.)
10.6(b)*	Amended and Restated Form of Stock Option Agreement under the Premium Option and Stock Award Program. (Filed as Exhibit 10.6 (a) to the Company's Report on Form 10-Q for quarter ended April 2, 2006 and incorporated by reference herein.)
10.6(c)*	Form of Restricted Stock Award Agreement under the Premium Option and Restricted Stock Program. (Filed as Exhibit 10.6 (b) to the Company's Report on Form 10-K for fiscal year ended June 27, 2004 and incorporated by reference herein.)
10.6(d)*	Amended Form of Restricted Stock Award Agreement Under the Premium Option and Stock Award Program. (Filed as Exhibit 10.6 (c) to the Company's Report on Form 10-K for fiscal year ended July 3, 2005 and incorporated by reference herein.)
10.6(e)*	Form of Deferred Stock Award Agreement Under the Premium Option and Stock Award Program. (Filed as Exhibit 10.6 (d) to the Company's Report on Form 10-K for fiscal year ended July 3, 2005 and incorporated by reference herein.)
10.11*	Amended and Restated Deferred Compensation Plan for Directors. (Filed as Exhibit 10.11 to the Company's Report on Form 10-K for fiscal year ended June 27, 2004 and incorporated by reference herein.)
10.12*	Amended and Restated Director's Premium Option and Stock Grant Program. (Filed as Exhibit 10.12 to the Company's Report on Form 10-K for fiscal year ended July 3, 2005 and incorporated by reference herein.)

Exhibit Number	Document Description
10.12(a)*	Form of Director's Stock Option Agreement under the Director's Premium Option and Stock Grant Program. (Filed as Exhibit 10.12 (a) to the Company's Report on Form 10-Q for quarter ended April 2, 2006 and incorporated by reference herein.)
10.14*	Executive Life Insurance Plan. (Filed as Exhibit 10.17 to the Company's Annual Report on Form 10-K for fiscal year ended June 27, 1999 and incorporated by reference herein.)
10.14(a)*	Amendment to Executive Life Insurance Program. (Filed as Exhibit 10.14 (a) to the Company's Report on Form 10-K for fiscal year ended June 29, 2003 and incorporated by reference herein.)
10.14 (b)*	Amendment to Executive Life Insurance Plan. (Filed as Exhibit 10.14 (b) to the Company's Report on Form 10-K for fiscal year ended June 27, 2004 and incorporated by reference herein.)
10.15*	Key Employees Savings and Investment Plan. (Filed as Exhibit 10.18 to the Company's Annual Report on Form 10-K for fiscal year ended June 27, 1999 and incorporated by reference herein.)
10.15(a)*	Amendment to Key Employees Savings and Investment Plan. (Filed as Exhibit 10.1 to the Company's Report on Form 10-Q for the quarter ended December 31, 2000 and incorporated by reference herein.)
10.15(b)*	Amendment to Key Employee Savings and Investment Plan. (Filed as Exhibit 10.1 to the Company's Report on Form 10-Q for the quarter ended March 30, 2003 and incorporated by reference herein.)
10.16*	Consultant Reimbursement Arrangement. (Filed as Exhibit 10.19 to the Company's Annual Report on Form 10-K for fiscal year ended June 27, 1999 and incorporated by reference herein.)
10.17*	Briggs & Stratton Product Program. (Filed as Exhibit 10.18 to the Company's Annual Report on Form 10-K for fiscal year ended June 30, 2002 and incorporated by reference herein.)
10.18*	Consulting Agreement entered into on May 4, 2005 between Briggs & Stratton Corporation and Stephen H. Rugg. (Filed as Exhibit 10.5 to the Company's Report on Form 8-K dated May 4, 2005 and incorporated by reference herein.)
10.18(a)*	Consulting Agreement entered into on August 14, 2006 between Briggs & Stratton Corporation and Paul M. Neylon. (Filed as Exhibit 10.5 to the Company's Report on Form 8-K dated August 9, 2006 and incorporated by reference herein.)
10.19	Retention and Consulting Agreement entered into on September 12, 2005 between Briggs & Stratton Corporation and Mark R. Hazeltine. (Filed as Exhibit 10.1 to the Company's Report on Form 8-K dated September 12, 2005 and incorporated by reference herein.)
10.20	Asset Purchase Agreement, dated January 25, 2005, by and among Briggs & Stratton Power Products Group, LLC, Briggs & Stratton Canada Inc., Murray, Inc. and Murray Canada Co. (Filed as Exhibit 10.1 to the Company's Report on Form 8-K dated January 25, 2005 and incorporated by reference herein.)
10.21	Transition Supply Agreement, dated February 11, 2005, between Briggs & Stratton Power Products Group, LLC and Murray, Inc. (Form of Transition Supply Agreement filed as Exhibit 10.2 to the Company's Report on Form 8-K dated January 25, 2005 and incorporated by reference herein.)

Exhibit Number	Document Description
10.22	Term Loan Agreement, dated February 11, 2005, among Briggs & Stratton Corporation and LaSalle Bank N.A., as syndication agent, and Bank of America, N.A., as administrative agent. (Filed as Exhibit 10.1 to the Company's Report on Form 8-K dated February 11, 2005 and incorporated by reference herein.)
10.22 (a)	Term Loan Agreement Amendment, dated March 18, 2005, among Briggs & Stratton Corporation, various financial institutions and Bank of America, N.A., as administrative agent. (Filed as Exhibit 10.1 to the Company's Report on Form 8-K dated March 18, 2005 and incorporated by reference herein.)
10.22 (b)	Term Loan Agreement Amendment, dated August 8, 2006, among Briggs & Stratton Corporation, various financial institutions and Bank of America, N.A., as administrative agent. (Filed herewith.)
10.23	Multicurrency Credit Agreement, dated May 28, 2004, among Briggs & Stratton Corporation, the financial institutions party hereto, and LaSalle Bank National Association, M&I Marshall & Ilsley Bank and U.S. Bank National Association, as co-documentation agents, and Bank of America, N.A., as administrative agent, issuing bank and swing line bank. (Filed as Exhibit 10.2 to the Company's Report on Form 8-K dated March 18, 2005 and incorporated by reference herein.)
10.23 (a)	Multicurrency Credit Agreement Amendment, dated March 18, 2005, among Briggs & Stratton Corporation, various financial institutions and Bank of America, N.A., as administrative agent. (Filed as Exhibit 10.3 to the Company's Report on Form 8-K dated March 18, 2005 and incorporated by reference herein.)
10.23 (b)	Multicurrency Credit Agreement Amendment, dated August 8, 2006, among Briggs & Stratton Corporation, various financial institutions and Bank of America, N.A., as administrative agent. (Filed herewith.)
12	Computation of Ratio of Earnings to Fixed Charges. (Filed herewith.)
16	Letter Regarding Change in Certifying Accountant (Filed as Exhibit 16.2 to the Company's Report on Form 8-K/A filed on September 9, 2004 and incorporated by reference herein.)
21	Subsidiaries of the Registrant. (Filed herewith.)
23.1	Consent of PricewaterhouseCoopers LLP, an Independent Registered Public Accounting Firm. (Filed herewith.)
23.2	Consent of Deloitte & Touche LLP, an Independent Registered Public Accounting Firm. (Filed herewith.)
31.1	Certification of Principal Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002. (Filed herewith.)
31.2	Certification of Principal Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002. (Filed herewith.)

Exhibit Number	Document Description
32.1	Certification of the Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002. (Furnished herewith.)
32.2	Certification of the Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002. (Furnished herewith.)

* Management contracts and executive compensation plans and arrangements required to be filed as exhibits pursuant to Item 15(a)(3) of Form 10-K.

SECOND AMENDMENT

THIS SECOND AMENDMENT dated as of August 8, 2006 (this "Amendment") amends the Term Loan Agreement (as previously amended, the "Loan Agreement") dated as of February 11, 2005 among BRIGGS & STRATTON CORPORATION, a Wisconsin corporation (the "Company"), various financial institutions and BANK OF AMERICA, N.A., as Administrative Agent (in such capacity, the "Administrative Agent"). Capitalized terms used but not defined herein have the respective meanings set forth in the Loan Agreement.

WHEREAS, the Company, the Banks and the Administrative Agent have entered into the Loan Agreement; and

WHEREAS, the parties hereto desire to amend the Loan Agreement to permit the Company to make additional purchases of its own shares for a limited period of time;

NOW, THEREFORE, in consideration of the premises and for other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), the parties hereto agree as follows:

SECTION 1 AMENDMENT. Effective on (and subject to the occurrence of) the Amendment Effective Date (as defined below), the first sentence of Section 8.9 of the Loan Agreement shall be amended by (a) deleting the word "and" before clause (iv) therein and substituting a semi-colon therefor; and (b) deleting the period at the end thereof and substituting the following therefor:

; and (v) in addition, during the period from August 10, 2006 through February 8, 2008, the Company may repurchase shares of its common stock for aggregate consideration not exceeding \$120,000,000.

SECTION 2 REPRESENTATIONS AND WARRANTIES. The Company represents and warrants to the Administrative Agent and the Banks on the Amendment Effective Date that (a) the representations and warranties made in Article VI of the Loan Agreement are true and correct on and as of the Amendment Effective Date with the same effect as if made on and as of the Amendment Effective Date (except to the extent such representations and warranties expressly refer to an earlier date, in which case they were true and correct as of such earlier date); (b) no Event of Default or Default exists or will result from the execution and delivery of this Amendment; (c) no event or circumstance has occurred since the Closing Date that has resulted, or would reasonably be expected to result, in a Material Adverse Effect; (d) the execution and delivery by the Company of this Amendment and the performance by the Company of its obligations under the Loan Agreement as amended hereby (as so amended, the "Amended Agreement") (i) are within the corporate powers of the Company, (ii) have been duly authorized by all necessary corporate action on the part of the Company, (iii) have received all necessary governmental approval and (iv) do not and will not (x) contravene the terms of the Organization Documents of the Company, (y) conflict with or result in any breach or contravention of, or the creation of any Lien under, any document evidencing any material Contractual Obligation to which the Company or any of its Subsidiaries is a party or any order,

injunction, writ or decree of any Governmental Authority to which the Company or any of its Subsidiaries or its property is subject or (z) violate any Requirement of Law applicable to the Company or any of its Subsidiaries; and (e) the Amended Agreement is the legal, valid and binding obligation of the Company, enforceable against the Company in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally or by equitable principles relating to enforceability.

SECTION 3 EFFECTIVENESS. The amendments set forth in Section 1 above shall become effective on the date (the "Amendment Effective Date") when the Administrative Agent shall have received, a counterpart of this Amendment executed by the Company and the Required Banks.

SECTION 4 MISCELLANEOUS.

4.1 Continuing Effectiveness, etc. As herein amended, the Loan Agreement shall remain in full force and effect and is hereby ratified and confirmed in all respects. After the Amendment Effective Date, all references in the Loan Agreement, each other Loan Document and any related document to the "Loan Agreement" or similar terms shall refer to the Amended Agreement.

4.2 Counterparts. This Amendment may be executed in any number of counterparts and by the different parties on separate counterparts, and each such counterpart shall be deemed to be an original but all such counterparts shall together constitute one and the same Amendment.

4.3 Expenses. The Company agrees to pay the reasonable costs and expenses of the Administrative Agent (including Attorney Costs) in connection with the preparation, execution and delivery of this Amendment.

4.4 Governing Law. This Amendment shall be a contract made under and governed by the internal laws of the State of Illinois.

4.5 Successors and Assigns. This Amendment shall be binding upon the Company, the Banks and the Administrative Agent and their respective successors and assigns, and shall inure to the benefit of the Company, the Banks and the Administrative Agent and the successors and assigns of the Banks and the Administrative Agent.

[Signature Pages Follow]

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be executed by their respective officers thereunto duly authorized as of the day and year first above written.

BRIGGS & STRATTON CORPORATION

By: /s/ CARITA R. TWINEM

Name: Carita R. Twinem

Title: Treasurer

BANK OF AMERICA, N.A., as Administrative
Agent and a Bank

By: /s/ JEFFREY A. ARMITAGE

Name: Jeffrey A. Armitage

Title: Senior Vice President

LASALLE BANK NATIONAL ASSOCIATION,
as Syndication Agent and a Bank

By: /s/ JON R. HUITINK
Name: Jon R. Huitink
Title: Vice President

U.S. BANK NATIONAL ASSOCIATION, as
Documentation Agent and a Bank

By: /s/ CAROLINE V. KRIDER
Name: Caroline V. Krider
Title: Vice President and Senior Lender

BNP PARIBAS

By: /s/ CHRIS GRUMBOSKI

Name: Chris Grumboski

Title: Director

By: /s/ TOMASZ RYDEL

Name: Tomasz Rydel

Title: Vice President

JPMORGAN CHASE BANK, N.A.

By: /s/ MIKE KELLY
Name: Mike Kelly
Title: Vice President



HARRIS N.A.

By: /s/ THAD RASCHE

Name: Thad Rasche

Title: Director

ASSOCIATED BANK NA

By: /s/ JOSEPH J. GEHRKE
Name: Joseph J. Gehrke
Title: Vice President



FIFTH THIRD BANK

By: /s/ CHRISTOPHER D. JONES
Name: Christopher D. Jones
Title: Vice President



THE BANK OF NEW YORK

By: /s/ LOUIS D. SERIO
Name: Louis D. Serio
Title: Vice President



M&I MARSHALL & ILSLEY BANK

By: /s/ RONALD J. CAREY

Name: Ronald J. Carey

Title: Vice President

By: /s/ JAMES R. MILLER

Name: James R. Miller

Title: Senior Vice President



NATIONAL CITY BANK OF THE MIDWEST

By: /s/ JON R. HINARD

Name: Jon R. Hinard

Title: Senior Vice President

SECOND AMENDMENT

THIS SECOND AMENDMENT dated as of August 8, 2006 (this "Amendment") amends the Multicurrency Credit Agreement (as previously amended, the "Credit Agreement") dated as of May 28, 2004 among BRIGGS & STRATTON CORPORATION, a Wisconsin corporation (the "Company"), various financial institutions and BANK OF AMERICA, N.A., as Administrative Agent (in such capacity, the "Administrative Agent"). Capitalized terms used but not defined herein have the respective meanings set forth in the Credit Agreement.

WHEREAS, the Company, the Banks and the Administrative Agent have entered into the Credit Agreement; and

WHEREAS, the parties hereto desire to amend the Credit Agreement to permit the Company to make additional purchases of its own shares for a limited period of time;

NOW, THEREFORE, in consideration of the premises and for other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), the parties hereto agree as follows:

SECTION 1 AMENDMENT. Effective on (and subject to the occurrence of) the Amendment Effective Date (as defined below), the first sentence of Section 8.09 of the Credit Agreement shall be amended by (a) deleting the word "and" before clause (iv) therein and substituting a semi-colon therefor; and (b) deleting the period at the end thereof and substituting the following therefor:

; and (v) in addition, during the period from August 10, 2006 through February 8, 2008, the Company may repurchase shares of its common stock for aggregate consideration not exceeding \$120,000,000.

SECTION 2 REPRESENTATIONS AND WARRANTIES. The Company represents and warrants to the Administrative Agent and the Banks on the Amendment Effective Date that (a) the representations and warranties made in Article VI of the Credit Agreement are true and correct on and as of the Amendment Effective Date with the same effect as if made on and as of the Amendment Effective Date (except to the extent such representations and warranties expressly refer to an earlier date, in which case they were true and correct as of such earlier date); (b) no Event of Default or Default exists or will result from the execution and delivery of this Amendment; (c) no event or circumstance has occurred since the Closing Date that has resulted, or would reasonably be expected to result, in a Material Adverse Effect; (d) the execution and delivery by the Company of this Amendment and the performance by the Company of its obligations under the Credit Agreement as amended hereby (as so amended, the "Amended Agreement") (i) are within the corporate powers of the Company, (ii) have been duly authorized by all necessary corporate action on the part of the Company, (iii) have received all necessary governmental approval and (iv) do not and will not (x) contravene the terms of the Organization Documents of the Company, (y) conflict with or result in any breach or contravention of, or the creation of any Lien under, any document evidencing any material Contractual Obligation to which the Company or any of its Subsidiaries is a party or any order,

injunction, writ or decree of any Governmental Authority to which the Company or any of its Subsidiaries or its property is subject or (z) violate any Requirement of Law applicable to the Company or any of its Subsidiaries; and (e) the Amended Agreement is the legal, valid and binding obligation of the Company, enforceable against the Company in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally or by equitable principles relating to enforceability.

SECTION 3 EFFECTIVENESS. The amendments set forth in Section 1 above shall become effective on the date (the "Amendment Effective Date") when the Administrative Agent shall have received, a counterpart of this Amendment executed by the Company and the Required Banks.

SECTION 4 MISCELLANEOUS.

4.1 Continuing Effectiveness, etc. As herein amended, the Credit Agreement shall remain in full force and effect and is hereby ratified and confirmed in all respects. After the Amendment Effective Date, all references in the Credit Agreement, each other Loan Document and any related document to the "Credit Agreement" or similar terms shall refer to the Amended Agreement.

4.2 Counterparts. This Amendment may be executed in any number of counterparts and by the different parties on separate counterparts, and each such counterpart shall be deemed to be an original but all such counterparts shall together constitute one and the same Amendment.

4.3 Expenses. The Company agrees to pay the reasonable costs and expenses of the Administrative Agent (including Attorney Costs) in connection with the preparation, execution and delivery of this Amendment.

4.4 Governing Law. This Amendment shall be a contract made under and governed by the internal laws of the State of Illinois.

4.5 Successors and Assigns. This Amendment shall be binding upon the Company, the Banks and the Administrative Agent and their respective successors and assigns, and shall inure to the benefit of the Company, the Banks and the Administrative Agent and the successors and assigns of the Banks and the Administrative Agent.

[Signature Pages Follow]

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be executed by their respective officers thereunto duly authorized as of the day and year first above written.

BRIGGS & STRATTON CORPORATION

By: /s/ CARITA R. TWINEM

Name: Carita R. Twinem

Title: Treasurer

BANK OF AMERICA, N.A., as Administrative
Agent and a Bank

By: /s/ JEFFREY A. ARMITAGE

Name: Jeffrey A. Armitage

Title: Senior Vice President

LASALLE BANK NATIONAL ASSOCIATION

By: /s/ JON R. HUITINK
Name: Jon R. Huitink
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U.S. BANK NATIONAL ASSOCIATION

By: /s/ CAROLINE V. KRIDER
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Name: James R. Miller

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ASSOCIATED BANK NA

By: /s/ JOSEPH J. GEHRKE
Name: Joseph J. Gehrke
Title: Vice President



THE BANK OF NEW YORK

By: /s/ LOUIS D. SERIO
Name: Louis D. Serio
Title: Vice President



BNP PARIBAS

By: /s/ CHRIS GRUMBOSKI

Name: Chris Grumboski

Title: Director

By: /s/ TOMASZ RYDEL

Name: Tomasz Rydel

Title: Vice President

JPMORGAN CHASE BANK, N.A.

By: /s/ MIKE KELLY
Name: Mike Kelly
Title: Vice President



NATIONAL CITY BANK OF THE MIDWEST

By: /s/ JON R. HINARD

Name: Jon R. Hinard

Title: Senior Vice President

HARRIS N.A.

By: /s/ THAD RASCHE

Name: Thad Rasche

Title: Director

FIFTH THIRD BANK

By: /s/ DAVID MELIN
Name: David Melin
Title: Vice President



BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

2006 Annual Report on Form 10-K

COMPUTATION OF RATIO OF EARNINGS TO FIXED CHARGES
(in thousands)

	Fiscal Year Ended				
	<u>July 2, 2006</u>	<u>July 3, 2005</u>	<u>June 27, 2004</u>	<u>June 29, 2003</u>	<u>June 30, 2002</u>
Earnings					
Income before income taxes	\$ 152,366	\$ 174,315	\$ 205,004	\$ 118,578	\$ 80,510
Less: Equity income from equity investees	(4,174)	(5,336)	(7,876)	(5,224)	(6,181)
Add: Fixed charges	45,248	39,232	42,166	42,483	46,448
Distributed income of equity investees	4,632	5,967	4,392	4,080	2,426
Earnings as defined	<u>\$ 198,072</u>	<u>\$ 214,178</u>	<u>\$ 243,686</u>	<u>\$ 159,917</u>	<u>\$ 123,203</u>
Fixed Charges					
Interest expense	\$ 40,085	\$ 34,929	\$ 35,694	\$ 38,380	\$ 42,305
Amortization of discounts related to indebtedness	829	758	758	782	888
Imputed interest on deferred revenue	1,177	1,196	1,213	1,227	1,240
Interest expense as reported	<u>42,091</u>	<u>36,883</u>	<u>37,665</u>	<u>40,389</u>	<u>44,433</u>
Amortization of deferred financing fees	1,708	1,233	3,778	1,519	1,420
Portion of rent expense relating to interest	<u>1,449</u>	<u>1,116</u>	<u>723</u>	<u>575</u>	<u>595</u>
Fixed charges as defined	<u>\$ 45,248</u>	<u>\$ 39,232</u>	<u>\$ 42,166</u>	<u>\$ 42,483</u>	<u>\$ 46,448</u>
Ratio of earnings to fixed charges	<u>4.4x</u>	<u>5.5x</u>	<u>5.8x</u>	<u>3.8x</u>	<u>2.7x</u>

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

2006 Annual Report on Form 10-K

SUBSIDIARIES OF THE REGISTRANT

<u>Subsidiary</u>	<u>State or Country of Incorporation</u>	<u>Percent Voting Stock/Interests Owned</u>
Briggs & Stratton AG	Switzerland	100%
Briggs & Stratton Australia Pty. Limited	Australia	100%
Briggs & Stratton Austria GmbH	Austria	100%
Briggs & Stratton Canada Inc.	Canada	100%
Briggs & Stratton (Chongqing) Engine Co., Ltd.	China	95%
Briggs & Stratton (Czech) Power Products, s.r.o.	Czech Republic	100%
Briggs & Stratton CZ, s.r.o.	Czech Republic	100%
Briggs & Stratton France, S.A.R.L.	France	100%
Briggs & Stratton Germany GmbH	Germany	100%
Briggs & Stratton Iberica, S.L.	Spain	100%
Briggs & Stratton International, Inc.	Wisconsin	100%
Briggs & Stratton International Sales Corp.	Virgin Islands	100%
Briggs & Stratton Italy S.r.l.	Italy	100%
Briggs & Stratton Japan YK	Japan	100%
Briggs & Stratton Mexico S.A. de C.V.	Mexico	100%
Briggs & Stratton Netherlands B.V.	Netherlands	100%
Briggs & Stratton New Zealand Limited	New Zealand	100%
Briggs & Stratton Power Products Group, LLC	Delaware	100%
Briggs & Stratton Representacao de Motores e Produtos de Forca do Brasil Ltda.	Brazil	100%
Briggs & Stratton RSA (Pty.) Ltd.	South Africa	100%

Briggs & Stratton (Shanghai) International Trading Co., Ltd.	China	100%
Briggs & Stratton (Shanghai) Power Products Co., Ltd.	China	100%
Briggs & Stratton Sweden AB	Sweden	100%
Briggs & Stratton Tech, LLC	Wisconsin	100%
Briggs & Stratton U.K. Limited	United Kingdom	100%
BSD, Inc.	Wisconsin	100%
Simplicity Manufacturing, Inc.	Delaware	100%

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We hereby consent to the incorporation by reference in the Registration Statements on Form S-8 (Nos. 33-39113, 33-54357, 333-42842, and 333-123512) of Briggs and Stratton Corporation of our report dated August 31, 2006 relating to the financial statements, financial statement schedule, management's assessment of the effectiveness of internal control over financial reporting and the effectiveness of internal control over financial reporting, which appears in this Form 10-K.

PricewaterhouseCoopers LLP
Milwaukee, Wisconsin
August 31, 2006

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in the Registration Statement Nos. 33-39113, 33-54357, 333-42842, and 333-123512 on Form S-8 of our reports dated July 22, 2004, relating to the consolidated financial statements and consolidated financial statement schedule of Briggs and Stratton Corporation appearing in this Annual Report on Form 10-K of Briggs & Stratton Corporation for the fiscal year ended July 2, 2006.

Deloitte & Touche LLP
Milwaukee, Wisconsin
August 31, 2006

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

2006 Annual Report on Form 10-K

Certification of Principal Executive Officer

I, John S. Shiely, certify that:

1. I have reviewed this annual report on Form 10-K of Briggs & Stratton Corporation;
 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
-

- (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: September 1, 2006

/s/ John S. Shiely
John S. Shiely
Chief Executive Officer

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

2006 Annual Report on Form 10-K

Certification of Principal Financial Officer

I, James E. Brenn, certify that:

1. I have reviewed this annual report on Form 10-K of Briggs & Stratton Corporation;
 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
-

- (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: September 1, 2006

/s/ James E. Brenn
James E. Brenn
Chief Financial Officer

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

2006 Annual Report on Form 10-K

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Annual Report of Briggs & Stratton Corporation (the "Company") on Form 10-K for the fiscal year ended July 2, 2006, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, John S. Shiely, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. §1350, as adopted pursuant to §906 of the Sarbanes-Oxley Act of 2002, that to the best of my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ John S. Shiely

John S. Shiely
Chief Executive Officer
September 1, 2006

This certification accompanies this Report pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and shall not be deemed filed by the Company for purposes of Section 18 of the Securities Exchange Act of 1934, as amended.

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

2006 Annual Report on Form 10-K

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Annual Report of Briggs & Stratton Corporation (the "Company") on Form 10-K for the fiscal year ended July 2, 2006, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, James E. Brenn, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. §1350, as adopted pursuant to §906 of the Sarbanes-Oxley Act of 2002, that to the best of my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ James E. Brenn

James E. Brenn
Chief Financial Officer
September 1, 2006

This certification accompanies this Report pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and shall not be deemed filed by the Company for purposes of Section 18 of the Securities Exchange Act of 1934, as amended.

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.
